

Electricity Demand Forecast Forms

California Energy Commission 2011 Integrated Energy Policy Report Docket Number 11-IEP-1C

DOCKET

11-IEP-1C

DATE

RECD. MAR 25 2011

The following spreadsheets are the California Energy Commission (Energy Commission) forms for collecting data and analyses relating to electricity demand. The Energy Commission's statutes and regulations specify that a broad array of information can be collected and analyzed to prepare the **Integrated Energy Policy Report**. Specifically, Public Resources Code (PRC) Section 25301 directs the Energy Commission to conduct regular assessments of all aspects of energy demand and supply to that it may develop energy policies that conserve resources, protect the environment, ensure energy reliability, enhance the state's economy, and protect public health and safety. To carry out these assessments the Energy Commission may require submission of data from market participants in California:

To perform these assessments and forecasts, the Energy Commission may require submission of demand forecasts, resource plans, market assessments, and related outlooks from electric and natural gas utilities, transportation fuel and technology suppliers, and other market participants. PRC 25301(a)

Submittal Format

Parties are requested to submit a diskette or compact disk containing:
data from Forms 1, 2, 3, 6, 7, and 8, and
reports on Forms 4 and 5 in Word or Acrobat.

Data with no confidentiality request should be sent to:

California Energy Commission
Docket Office

Attn: Docket 11-IEP-1C
1516 Ninth Street, MS-4

Sacramento, CA 95814-5512

or email to: Docket@energy.state.ca.us. Please include "Docket #11-IEP-1C Demand Forecast", in the subject line.

If you are requesting confidentiality, please review the detailed instructions.

To expedite the forecast comparison and review process, an Excel template with formats for each form in 1, 2, and 3 is provided. While it is preferred that filers use this template, participants may provide these results in their own format as long as the equivalent information is provided and the information is clearly labeled.

Due Dates:

Forms 1 through 7 (all parts) and Form 8.2

Friday, April 15, 2011

Form 8.1a and 8.1b

Friday, June 03, 2011

The data do not need to be distributed to the IEPR service list.

Technical questions relating to the electricity demand forecast should be directed to Chris Kavalec (916) 654-5184 or Nick Fugate (916) 654-4219 of the Demand Analysis Office or by email at ckavalec@energy.state.ca.us or nfugate@energy.state.ca.us.

Please Enter the Following Information:

Participant Name:

Modesto Irrigation District

Date Submitted:

Contact Information:

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		Entity to File Form		
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Form 1.1a	RETAIL SALES OF ELECTRICITY BY CLASS OR SECTOR (GWh) Bundled & Direct Access	X	X	
Form 1.1b	RETAIL SALES OF ELECTRICITY BY CLASS OR SECTOR (GWh) Bundled Customers	X	X	
Form 1.2	DISTRIBUTION AREA NET ELECTRICITY FOR GENERATION LOAD	X	X	
Form 1.3	LSE COINCIDENT PEAK DEMAND BY SECTOR (Bundled Customers)	X	X	
Form 1.4	DISTRIBUTION AREA COINCIDENT PEAK DEMAND	X	X	
Form 1.5	PEAK DEMAND WEATHER SCENARIOS	X	X	
Form 1.6a	RECORDED LSE HOURLY LOADS FOR 2009, 2010 and Forecast Loads for 2011	X	X	
Form 1.6b	HOURLY LOADS BY TRANSMISSION PLANNING SUBAREA OR CLIMATE ZONE (IOUS ONLY)	X	X	
Form 1.7a	LOCAL PRIVATE SUPPLY BY SECTOR OR CLASS - ENERGY (GWh)	X	X	
Form 1.7b	LOCAL PRIVATE SUPPLY BY SECTOR OR CLASS - PEAK DEMAND (MW)	X	X	
Form 1.7c	LOCAL PRIVATE SUPPLY BY SECTOR OR CLASS - INSTALLED CAPACITY (MW)	X	X	
Form 1.7d	LOCAL PRIVATE SUPPLY BY SECTOR OR CLASS--UNCOMMITTED	X	X	
Form 2.1	PLANNING AREA ECONOMIC AND DEMOGRAPHIC ASSUMPTIONS*	X	X	
Form 2.2	ELECTRICITY RATE FORECAST	X	X	
Form 2.3	CUSTOMER COUNT & OTHER FORECASTING INPUTS	X	X	
Form 3.1a	EFFICIENCY PROGRAM FIRST YEAR GROSS IMPACTS	X	X	
Form 3.1b	EFFICIENCY PROGRAM FIRST YEAR NET IMPACTS	X	X	
Form 3.1c	EFFICIENCY PROGRAM COSTS BY COST CATEGORY (2009\$* 1,000)	X	X	
Form 3.2	EFFICIENCY PROGRAM CUMULATIVE NET IMPACTS	X	X	
Form 3.3	RENEWABLE AND DISTRIBUTED GENERATION PROGRAM COSTS AND IMPACTS	X	X	
Form 3.4	DEMAND RESPONSE PROGRAM COSTS & IMPACTS	X	X	
Form 4	REPORT ON FORECAST METHODS AND MODELS	X	X	
Form 5	COMMITTED DEMAND-SIDE PROGRAM METHODOLOGY	X	X	
Form 6	UNCOMMITTED DEMAND-SIDE PROGRAM METHODOLOGY	X	X	
Form 7	ESP DEMAND FORECAST			X
Form 8.1a (IOU)	IOU REVENUE REQUIREMENTS BY MAJOR COST CATEGORIES/UNBUNDLED RATE COMPONENT	X		
Form 8.1a (POU)	BUDGET APPROPRIATIONS OR ACTUAL COSTS AND COST PROJECTIONS BY MAJOR EXPENSE CATEGORY		X	
Form 8.1a(ESP)	ESTIMATED POWER SUPPLY COST			X
Form 8.1b (Bundled)	REVENUE REQUIREMENTS BY BUNDLED CUSTOMER CLASS	X	X	
Form 8.1b (Direct Access)	REVENUE REQUIREMENTS FOR DIRECT ACCESS CUSTOMERS	X	X	
Form 8.2	MONTHLY RESIDENTIAL SALES BY PERCENTAGE OF BASELINE	X	X	