

*Internal Auditor's Report to the California Energy Commission
on Applying Agreed-Upon Procedures
for the period ending December 31, 2005*

To the Board of Directors of
Sacramento Municipal Utility District
and the Center for Resource Solutions

We have performed the procedures enumerated below, which were agreed to by the Sacramento Municipal Utility District (SMUD), solely to assist you with respect to complying with the annual reporting requirements of the California Energy Commission's Power Source Disclosure and Customer Credit Programs for the year 2005. These procedures were conducted by SMUD's Audit and Quality Services Department (AQS) in accordance with standards established by the Institute of Internal Auditors. The sufficiency of the procedures is the sole responsibility of the specified users of the report.

Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose. We performed the following procedures:

- a. Recalculated "Schedule 1: Retail Sales" as reported to the California Energy Commission (CEC) Schedule 1 to the specific generation station without exception. This report states the following:

<i>Facility Name</i>	<i>Type of Fuel</i>	<i>Net kWh Purchased</i>
Keifer	Biomass	64,326,000
PPM Inc.	Wind	187,371,000
Small Hydro	SMUD UARP - Hydro	91,821,533
PV	Solar - PV Array	5,768,687
Solano Wind	Wind	37,012,634

- b. Determined that Net Purchases equaled Retail Sales on Schedule 2B: Balancing Sheet, as part of the CEC report. Agreed these purchases to Accountant Worksheets 1 and 3, as attached.
- c. Selected 100% of the Specific Purchases made during 2005 as they appear on Accountant Worksheet 1. The following tests were performed:
 - i. Agreed Kiefer Landfill purchases to a copy of the billing invoice noting that the kWh purchased and date of generation were in agreement.
 - ii. Agreed PPM Inc. purchases to a copy of the billing invoice noting that the MWh purchased and date of generation were in agreement.

- iii. Ensured that contractual terms with energy delivery of Green Tags made from PPM Inc. included provisions that these Green Tags should be sold only once.
 - iv. Agreed hydroelectric purchases as reported agreed to internal SMUD generation reports for Slab Creek. This power is generated by SMUD and as such does not include external invoices.
- d. Verified the mathematical accuracy of the Annual Report Schedule 1: Retail Sales and Annual Report Schedule 2B: Balancing Sheets that is attached. Also, verified that figures as reported on these sheets agree to Green-e Accountant Worksheet 1 and Worksheet 3.
2. We performed the following steps as they relate to Sales:
- a. Recalculated the MWh sold by product, month and type of renewable on the "Schedule of Sales" without exception.
 - b. Reviewed the District's methodology for allocating sales between renewable types (Product 1 and product 2) as shown on Schedule 2A: Retail Sales that is attached and recalculated sales using this methodology without exception.
 - c. Selected a sample of Greenergy sales using sampling techniques as described in the Protocol for the Power Source Disclosure. This resulted in 56 customers chosen for testing for the period from January 1, 2005 through December 31, 2005. The following tests were performed:
 - i. Agreed the Kilowatt-hours billed to the customer for a given month agree with the universe file of all "green" customers. Ensured that each customer's rate code was in fact a code associated with green energy.
 - d. Agreed net sales to the Annual Report Schedule 2B: Balancing Sheet that is attached.
 - e. Verified the mathematical accuracy of the Annual Report Schedule 2A: Retail Sales.
3. Recalculated the Power Content Label percentages on Annual Report Schedule 2C: Annual Power Content Label Calculation using Annual Report Schedule 2: Retail Sales, 2000 Net System Power and the calculations required by the California Energy Commission, specifically $w_1(x) + w_2(y)$, where:

- w1 = Percentage of electricity in this electrical product that the retailer provided through specific purchases
- x = Percentage contribution for a given fuel category or sub-category to total specific purchases for that product
- w2 = Percentage of electricity in the electricity product the Retail Supplier provided through generic purchases
- y = Percentage contribution for the fuel category or sub-category to the net system power fuel mix

Verified the mathematical accuracy of the Annual Report Schedule 2C: Annual Power Content Label Calculation.

Obtained Attestations from Retail Power Provider as required and attached.

With respect to environmental claims made during 2005, verification was made regarding claims for customer "Green" choices. This included verifying purchases made and claimed on Accountant Worksheets 1 and 3. In addition, purchases were verified by tracing to invoices for wind and biomass (PPM and Kiefer Landfill). Also, verification of resources was made by obtaining Attestations for product purchases.

We were not required to, and did not perform an examination, the objective of which would be the expression of an opinion on the compliance of the annual reporting requirements of the California Energy Commission's Power Source Disclosure Program. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

William G. Oldham, Certified Internal Auditor

July 20, 2006

**ANNUAL REPORT TO THE CALIFORNIA
ENERGY COMMISSION:
Power Source Disclosure Program
March 2006**

GENERAL INSTRUCTIONS

Please enter your company's name, CPUC registration number as filed with the California Public Utilities Commission (if applicable) or the California Energy Commission's assigned Retail Provider Registration number <http://www.energy.ca.gov/sb1305/provider_numbers.html > (if applicable).

Company Name	SMUD
CPUC Reg # (if applicable)	
CEC Reg # (if applicable)	9X035

Fill out the schedules that apply to your company's filing requirements and e-mail the completed file to the addresses shown below. Then print out the file, sign the attestation as appropriate, and mail the package to the address shown below:

California Energy Commission
1516 9th St. MS-45
Sacramento, CA 95814
e-mail: <sb1305@energy.state.ca.us>

If you have questions, contact Jason Orta at (916) 653-5851 or <jorta@energy.state.ca.us>.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information you submit to be held in confidence, it will be necessary to submit an application for confidentiality.

INTRODUCTION

The *Annual Report* is comprised of seven worksheets. Each worksheet, with the exception of the "Attestation," is identified by a schedule number and a title that describes the information needed for that sheet. The program participants are only required to submit those schedules that are relevant to them as identified below.

The following schedules are required for retail providers that made claims of specific purchases.

Schedule #	Schedule Name
1	Power Purchases and Resales
2A	Retail Sales
2B	Balancing Sheet
2C	Annual Power Content Label Calculation
N/A	Attestation Form

The following schedules are optional and could be used by retail providers for specific claims of renewable purchases only TO ENABLE THESE FORMS TO WORK PROPERLY, PLEASE ENABLE MACROS:

Schedule #	Schedule Name
CEC-RPS-Track Intro	Report to the Energy Commission: Procurement of Renewable Energy By Retail Sellers in 2005
CEC-RPS-Track Schedule 1	Certified RPS Facilities From Which Generation Was Procured in 2005
CEC-RPS-Track Schedule 2	Procurement of Renewable Energy Generation in 2005
CEC-RPS-Track Attestation	Attestation Form

The following schedules are required for Power Pools that facilitated claims of specific purchases:

Schedule #	Schedule Name
3	Power Sold Into Pool
4	Power Purchased Out of Pool
N/A	Attestation Form

SPECIFIC INSTRUCTIONS

Instructions for completing each schedule are provided below. Instructions are first given for schedules applicable to retail sellers followed by instructions for completing schedules applicable to Power Pools.

SCHEDULES TO BE COMPLETED BY: RETAIL SELLERS

Schedule 1: Power Purchases and Resales

This worksheet is provided for entering information about all power purchases that were used to support all electricity products covered in this filing.

Specific Purchases: The first table on Schedule 1 is for entering detailed information about specific purchases (for all products in aggregate), including the facility name, fuel type, identification number(s) of the generating facility, the certificate number and the number of gross megawatt-hours purchased. Please report as many of the generating facility's identification numbers as possible. If the power was purchased from a power pool, it is sufficient to indicate the name of the pool in lieu of the generating facility name so long as the pool is also filing an *Annual Report* with the Energy Commission. The "Power Resold" column is provided for recording power that was resold at wholesale or self-consumed (and therefore not able to be claimed by your company).

Generic Purchases: A separate table at the bottom of this page is provided for information about total "generic" purchases, which for purposes of the Annual Report to the Energy Commission refers to any purchase other than a specific purchase (e.g., power purchased from the wholesale market such that the generating facility cannot be identified). Power purchased from a wind facility but resold at wholesale as "generic" power would show up in these tables as a wind purchase and a generic resale. Note that given this convention, it is possible for "net generic kWh purchased" to be a negative number.

Schedule 2A: Retail Sales

This schedule is for entering information about how the power purchases recorded on Schedule 1 were allocated between your company's products and sold at retail. For example, if your company purchased 100 kWh of solar power, 60 kWh might have been sold as part of Product A and 40 kWh might have been sold as part of Product B.

Schedule 2B: Balancing Sheet

This schedule is for balancing supply and load. You are asked to total net purchases recorded on Schedule 1, by fuel type, and enter them in the first column. The rest of the spreadsheet will automatically check to ensure that purchases match sales. Net purchases by fuel type should be equal to or greater than retail sales, or nearly so (accounting for losses). If the amounts differ, you are asked to provide a brief explanation either at the bottom of the worksheet or in an attachment to your filing.

Schedule 2C: Power Content Label Calculator

This schedule is an automated worksheet that uses the information from Schedule 2A to calculate the power "content," or fuel mix, for each product recorded. This worksheet can be used as a check against the fuel mix that your company intends to use on your annual power content label (due to consumers by April 15, 2006).

Attestation Form

This form provides the attestation that must be submitted with the *Annual Report* to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold "once and only once to retail consumers." For the electronic copy of this filing, simply fill out the information (insert your cursor over the blanks) but leave the signature block blank. Once printed out, this form must be signed by hand and included in the package that is mailed to the Energy Commission.

CEC-RPS-Track: Procurement of Renewable Energy by Retail Sellers in 2005 (Optional for Retail Sellers)

Currently, PG&E, SCE, and SDG&E are required to file the CEC-RPS-Track to the Energy Commission to report on their procurement eligible for the Renewable Portfolio Standard in 2005 in compliance with the Energy Commission's RPS guidelines (*Renewable Portfolio Standard Eligibility Guidebook*, August 2004, Publication Number 500-04-002F1). In the future, energy service providers and community choice aggregators may be required to submit the CEC-RPS-Track to the Energy Commission in the future. Retail providers that are required to submit form CEC-RPS-Track have the option of submitting a copy of that filing to report their renewable specific purchases claims in compliance with SB 1305. Please be informed, however, that the reporting forms for SB 1305 are due earlier than those required for the RPS program, and the SB 1305 due date must be adhered to for filings intended to comply with the Power Source Disclosure Program. Further, parties should be aware that the forms for 2005 compliance for the RPS Program may be revised by the Energy Commission. In order for the CEC-RPS-Track Schedules to work properly, please enable

CEC-RPS-Track Schedule 1

This schedule is designed for entering information about the renewable generating facilities from which generation was procured in 2005. Do not enter information into the cells beneath the column "Annual Generation Procured (in kWh)." That information will be imported from Schedule 2. If you are a retail seller that is required to meet RPS Procurement Targets by the California Public Utilities Commission, please enter the word "IPT" if that procurement qualifies for the Incremental Procurement Target or if that procurement qualifies for the retail seller's baseline RPS requirement, please type the word, "Baseline". Please enter the facility's name and all of the available identification numbers for each facility. If you need additional rows, please click on the "Insert Row" button on the upper left-hand corner of the spreadsheet.

CEC-RPS-Track Schedule 2

Enter procurement by month made from all renewable facilities in 2005. This schedule will provide a sum of the monthly generation totals that will appear on both Schedule 1 and Schedule 2. If applicable, please indicate whether a Generation Meter Multiplier (denote GMM), ISO settlement data (denote ISO), or other method (please indicate) was used to apply a line loss factor in computer kWh procured.

CEC-RPS-Track Attestation Form

Completion of this form is only required by Retail Sellers that are required to report their renewable energy procurement to the Energy Commission under the August 2004 RPS Eligibility Guidebook. This affirms that the kilowatt-hours claimed as specific purchases on Schedule 2 of the CEC-RPS-Track form are sold once and only once to retail consumers and that procurement claimed to meet the baseline and the Incremental Procurement Target meet those criteria.

**SCHEDULES TO BE COMPLETED BY:
POWER POOLS/REGISTERED RENEWABLE WHOLESALERS**

Schedule 3: Power Sold Into Pool

This worksheet is provided for entering information about all power sold into the power pool.

Specific Purchases: The first table on Schedule 3 is for entering detailed information about all power sold into the pool, including the name, fuel type, and identification number(s) of the generating facility, or CEC certificate numbers and total kilowatt-hours sold.

Generic Purchases: A separate table at the bottom of this page is provided for information about "generic" power sold into the pool, which for purposes of the *Annual Report* to the Energy Commission refers to any purchase other than a specific purchase (e.g., power purchased from the wholesale market such that the generating facility cannot be identified).

Schedule 4: Power Purchased from Pool

This schedule is for entering details about purchases out of the pool, including the name of the purchaser and the kilowatt-hours of power purchased by fuel type.

Attestation Form

This form provides the attestation that must be submitted with the *Annual Report* to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold "once and only once to retail consumers." For the electronic copy of this filing, simply fill out the information (insert your cursor over the blanks) but leave the signature block blank. Once printed out, this form must be signed by hand and included in the package that is mailed to the Energy Commission.

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program
March 2006
For the Year Ending December 31, 2005
SCHEDULE 1: RETAIL SALES
Applicable to Retail Providers

INSTRUCTIONS: Enter information about power purchases originating at electric plants for which you company is doing the Annual Report. If you need additional lines, add them from the bottom of page 3a to 3d. Power sales purchased from a power plant for which you did not file an Annual Report with the Energy Commission prior to 2005 should be placed in the "Other Facilities" column. Please describe the "Other Facility" as "Other" or "Hydro" or "Wind" or "Solar" or "Geothermal".

Type of Facility	Facility Name	Facility Type	LDC RPS			Generation			Other Facilities			Total
			Contract	Number	Capacity	Contract	Number	Capacity	Contract	Number	Capacity	
Hydro
Wind
Solar
Geothermal
Other

Please enter the California Energy Commission Member Facility Standard (EFC) Identification number for the facility, if applicable.
 Please enter the Energy Information Administration Identification number for the generating facility, if available.
 Please enter the California Energy Commission's assigned unique number for the Certificate of Specific Generation Program, if applicable.
 Please enter the ISO Member ID Number for the facility, if available.
 Please enter the ISO Nonmember ID Number for the facility, if available.
 Please enter the Qualifying Facility ID Number for the facility, if available.
 Please enter an alternative facility identifier such as a EFCID number or if the facility does not have it, of the identification number in the previous column. Please describe the "Other Facility" as "Other" or "Hydro" or "Wind" or "Solar" or "Geothermal".

Other Facilities	...
Hydro	...
Wind	...
Solar	...
Geothermal	...
Total	...

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

March 2006

For the year ending December 31, 2005

SCHEDULE 2B: RETAIL SALES

Applicable to: Retail Providers

INSTRUCTIONS: Total your specific purchases (by fuel type) and generic purchases from Schedule 1 and enter these numbers in the first column. The remainder of this sheet is automated. If for any fuel type (including generic) the numbers in the Difference column are negative, please provide an explanation for this imbalance of supply and load.

	Net Purchases (kWh)	Retail Sales (kWh)	Difference (kWh)
Specific Purchases			
Renewable:			
Biomass & Waste	287,257,000	351,588,757	(64,331,757)
Geothermal	438,000,000	438,000,000	
Small hydroelectric	199,034,889	200,994,643	(1,959,754)
Solar electric	5,768,687	5,893,869	(125,182)
Wind	224,383,634	225,558,253	(1,174,619)
Coal	-	-	
Large hydroelectric	3,059,857,371	3,059,857,371	
Natural Gas	2,462,142,000	2,462,142,000	
Nuclear	-	-	
Other	-	-	
Sold	6,676,443,581	6,674,216,753	2,226,828
Generic Power Sold	3,711,772,000	3,711,772,000	
Total Retail Sales¹	10,388,215,581	10,386,008,753	2,206,828

EXPLANATION OF DISCREPANCIES: 2005 SMUD Resources (Product 1) includes all of SMUD's renewable resources procured for all retail customers including those participating in Green Power programs (Products 2,3,4). In addition, retail sales include an adjustment to account for distribution losses.

¹ If total retail sales do not match total "Net kWh Purchased" from Schedule 1, please provide an explanation in an attachment to your filing. If the difference is due to losses, it is sufficient to simply state this.

CEC Reg. # 9X035

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

March 2006

for the year ending December 31, 2005

SCHEDULE 2C: RETAIL SALES

Applicable to: Retail Providers

INSTRUCTIONS: This form will automatically calculate the correct annual power content label percentages based on your sales reported on Schedule 2.

Product 1	2005 SMDU Resources
Product 2	100% Green Power
Product 3	50% Green Power
Product 4	Block Green
Product 5	
Product 6	

	Product 1	Product 2	Product 3	Product 4	Product 5	Product 6
Renewable	100%	100%	100%	100%	0%	0%
Biomass & Waste	0%	0%	0%	0%	0%	0%
Geothermal	0%	0%	0%	0%	0%	0%
Small hydroelectric	0%	0%	0%	0%	0%	0%
Solar electric	0%	0%	0%	0%	0%	0%
Wind	100%	100%	100%	100%	0%	0%
Coal	0%	0%	0%	0%	0%	0%
Large hydroelectric	0%	0%	0%	0%	0%	0%
Natural Gas	0%	0%	0%	0%	0%	0%
Nuclear	0%	0%	0%	0%	0%	0%
Other	0%	0%	0%	0%	0%	0%
TOTAL	100%	100%	100%	100%	0%	0%

CEC Reg. # 9X035

ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:

Power Source Disclosure Program

March 2006

for the year ending December 31, 2005

ATTESTATION FORM

Applicable to: All participants in the Power Source Disclosure Program

I, James Tracy, declare under penalty of perjury, that the statements contained in Schedules 1, 2A-C are true and correct and that I, as an authorized agent of Sacramento Municipal Utility District, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail consumers.

Signed: _____

Dated: _____

Executed at: _____

CONTACT INFORMATION

Name **James Tracy**

Title **Chief Financial Officer**

Company Name **SMUD**

Address **6301 S Street**

City, State, Zip **Sacramento, CA 95817-1899**

Phone **916-732-8492**

Fax **916-732-8562**

E-mail **jtracy@smud.org**

GREEN PRICING ACCREDITATION ACCOUNTANT WORKSHEET 1
Detail of New Renewable Specific Purchases for the Year Ending December 31, 2005

Company Name:

Page 1 / of 3

Instructions: List all new renewable power purchases supporting all electricity products that contain "new renewable" resources. Utility participants and Power Pools should fill out this form.

List of New Renewable Specific Purchases

Generator Facility Name, Ticket or Wholesale Supplier	Generator Location (City, State)	EIA ID Number	CEC ID Number	CEC Certificate Number	Green Ticket Number and Source	NET MWH Purchased	New Renewable Fuel Type	Date Generated (m/y or d/m/y)	Date facility came on line[1]
Ex. County Landfill	Davis, CA					320	Biomass	2/3/05	
Kiefer	Sacramento		111-0, 03, 03			64,326.2	Biomass	1/1/05-12/31/05	12/89
Slab Creek	Plymouth, CA	532				1,959.8	Small Hydro	11/05-12/31/05	1983
Solano Wind	Solano, CA	7526				5,629.5	Wind	1/1/05-12/31/05	2/03
Arden Fair PV	Sacramento, CA					34.7	Solar	1/1/05-12/31/05	1/03
PPH Wind	Solano, CA		50074, 50078			135,843.0	Wind	1/1/05-12/31/05	6/03
					Total	197,793.2			

Name of Person Completing Form: Carel A. Rowan

Date: May 25, 2006

This Form is used by the Center for Resource Solutions to verify the accuracy of claims made by utility participants. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

[1] Facilities that came on line after January 1, 1997, are considered new renewable. See the Appendix A for the full definition of new renewable resources. Note this information should be available on the "Green-e Renewable Generator Registration Form and Attestation."

RECEIVED
 JUN 01 2006
 Audit Services

Not Needed
File EEE

GREEN-E ACCOUNTANT WORKSHEET 2

Power Pool Sale of New Renewable Resources

Company Name:

Instructions: Only Power Pools that sold new renewable resources should fill out this form.

New Renewables Sold To	A MWH New Renewable Resources Sold during the period 1/1/05 - 12/31/05	B MWH New Renewable Resources Sold during the period 1/1/06 - 3/31/06	C Fuel Type
Commonwealth Energy			
Green Mountain Energy			
Sacramento Municipal Utility District			
Palo Alto Utilities			
Other New Renewable Sales			
Total New Renewable Sales			

Name of Person Completing Form: _____

Date: _____

This Form is used by the Center for Resource Solutions to verify the accuracy of claims made by retail marketers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

GREEN PRICING ACCREDITATION ACCOUNTANT WORKSHEET 3
Verification of New Resource Supply For the Year Ending December 31, 2005

Company Name:

Instructions: Add up all purchases of new renewables by fuel type from Worksheet 1 and report the totals below.

Table 1: Total New Renewable Purchases

Eligible New Renewables	A Gross Purchases of New Renewables (MWh)
Biomass	64,326.2
Geothermal	0
Solar Electric	34.7
Wind	5,629.5
Wind	125,843.3
Total New Renewable Purchases	195,833.7

Table 2: Total Residential and Non-Residential Customers by Product

A Product Name	B Number of Residential Customers	C MWh Sold to Residential Customers	D Number Non-Residential Customers	E MWh Sold to Non-Residential Customers
100% Green	11,822	100,196.9	150	18,939.4
50% Green	17,961	74,083.0	1,296	9,441.9
Block			36	1,132.0
Total	29,783	174,279.9	1,482	23,513.3

(continued on next page)

GREEN PRICING ACCREDITATION ACCOUNTANT WORKSHEET 3, CONT.
Verification of New Resource Supply For the Year Ending December 31, 2005

Company Name:

Instructions: Copy Total Retail Sales from CEC Schedule 2A to Column B. Fill in the Percent New Renewables Required from the Green Pricing Accreditation Checklist provided by CRS. Multiply Column B by Column C and record in Column D.

Table 3: Total New Renewables Sold

A Product Name	B Total Retail Sales	C Percent New Renewables Required (From Green-e Checklist)	D MWh Sold of New Renewables (B X C)
100% Green	113,136.2	100 %	113,136.2
50% Green	83,524.9	98 %	81,565.1
Black	1,132.0	100 %	1,132.0
Total	197,793.1		

Name of Person Completing Form: Carol A. Nard

Date: 5/25/06

This Form is used by the Center for Resource Solutions to verify the accuracy of claims made by utility participants. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

GREEN-E GENERATOR REGISTRATION FORM AND ATTESTATION

Reporting Year: 2005

Name of Generation Facility: ARDEN FAIR SOLAR POTET

Company Name ["Seller"] SMUD Address of Facility:

1689 ARDEN FAIR,
SACRAMENTO, CA 95864

Facility ID Number: DG# 2132 EIA or QF? (circle one)

Contact Person: PAUL BENDER Title: MGR., POWER GENERATION

Telephone: (916) 732-6813 Fax: (916) 732-6563

List the renewable MWh generated in each quarter on separate forms. Non-renewable generation can be listed by calendar year.

Fuel Type	Capacity (MW)	# MWh TRCs / Power Sold	Date Facility was 1 st Operational (mm/yy) ⁶	Period of Generation (Q#/yy or mm/yy)	NOx Emissions (Lbs/MWh)	SO ₂ Emissions (Lbs/MWh)	CO ₂ Emissions (Lbs/MWh)
Landfill Gas ²							
Digester Gas ³							
Biomass ⁴							
Geothermal							
Eligible Hydroelectric ⁵							
Wind							
Solar electric		31.7 31.7		2005			
Coal		4.7		Q1 05			
Large Hydroelectric		11.8		Q2 05			
Natural Gas		12.8		Q3 05			
Oil		5.4		Q4 05			
Diesel							
Other non-renewable fuel:							

Green-e Annual Process Audit Protocol for California- Reporting Year 2005

Declaration:

I, (print name and title) PAUL BENDER, MGR., POWER GENERATION, declare that the (indicate with "x")
____ electricity/ X renewable attributes listed above were sold exclusively from: (Seller)

_____ to:
(Purchaser) SMUD

I further declare that

- 1) all the renewable attributes, including any emissions offsets or claims, represented by the renewable electricity generation listed above were transferred to the Purchaser above;
- 2) Please indicate the following:
Was the facility granted any emissions allowances from a local state or federal agency or other entity?
 Yes
 No
If yes, list the type(s) of allowance (e.g. NOx, SO2, etc.): _____
If yes, please indicate one of the following:
 facility granted emissions allowances; the granted emissions allowances were bundled with TRCs
 facility granted emissions allowances; customer does not receive allowances with TRC purchase
- 3) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party;
- 4) (Seller) SMUD sold the renewable attributes only once;
- 5) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by (Seller) _____ nor to the best of my knowledge, by any other entity;
- 6) the renewable power sold or renewable power associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 7) the electrical energy that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by (Seller) _____ or, to the best of my knowledge, any other entity; and
- 8) NO_x, SO₂, and CO₂ emissions information is provided for all fossil-fueled generation, and NO_x emission information is also provided for biomass, landfill gas, and digester gas generation as required.

As an authorized agent of (Seller), SMUD

I attest that the above statements are true and correct

Signature: *Paul Bender* Date: 5-22-06

Place of Execution: SACRAMENTO, CALIFORNIA

Green-e Annual Process Audit Protocol for California- Reporting Year 2005

Additional statement required of Seller selling electricity to Purchaser.

I declare that the electricity listed above was delivered into the regional grid as follows:

- WECC for sales in CA, OR, WA and ID.


Signature

5-20-06
Date

SACRAMENTO, CALIFORNIA
Place of Execution

This Form is used by the Center for Resource Solutions to verify the accuracy of claims made by retail marketers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

¹ Please enter Energy Information Administration (EIA) identification number for the generating facility. If the facility does not have an EIA number, please enter the utility-assigned Qualifying Facility (QF) identification number.

² Annual energy weighted average NOx Emissions data is required for Landfill Gas generation resources located in Maine, Vermont, New Hampshire, Massachusetts, Connecticut, Rhode Island, New York, Minnesota, Georgia and North Carolina.

³ Annual energy weighted average NOx Emissions data is required for digester Gas generation resources located in New York, Minnesota, Georgia and North Carolina.

⁴ Annual energy weighted average NOx emissions data is required for all other non-landfill gas and non-digester gas biomass resources located in: Maine, Vermont, New Hampshire, Massachusetts, Connecticut, Rhode Island, New York, New Jersey, Maryland, District of Columbia, Pennsylvania, Delaware, Virginia, Minnesota, Georgia and North Carolina.

⁵ Indicate basis of eligibility for hydroelectric (with "x"): < 30 MW, FERC Relicensed post 1986 (NY or New England only), Low Impact Hydro Institute (LIHI) certified.

⁶ For facilities that have added new renewable capacity, please indicate the amount and operational date of the new capacity and the existing capacity.

GREEN-E GENERATOR REGISTRATION FORM AND ATTESTATION

Reporting Year: 2005

Name of Generation Facility: SOLANO WIND

Company Name ("Seller"): SMUD Address of Facility:

7277 MONTEZUMA HILLS RD.

BIRDS LANDING, CA 94512

Facility ID Number: 7526 EIA or QF? (circle one)

Contact Person: PAUL BENDER Title: MGR., POWER GENERATION

Telephone: (916) 732-6813 Fax: (916) 732-6563

List the renewable MWh generated in each quarter on separate forms. Non-renewable generation can be listed by calendar year.

Fuel Type	Capacity (MW)	# MWh TRCs / Power Sold	Date Facility was 1 st Operational (mm/yy) ^a	Period of Generation (Q#/yy or mm/yy)	NOx Emissions (Lbs/MWh)	SO ₂ Emissions (Lbs/MWh)	CO ₂ Emissions (Lbs/MWh)
Landfill Gas ¹							
Digester Gas ²							
Biomass ³							
Geothermal							
Eligible Hydroelectric ⁵							
Wind		5,629.5	2/03	2005			
Solar Electric WIND		573.9	"	Q1 05			
Small WIND		1,752.7	"	Q2 05			
Large WIND			"				
Hydroelectric		2,359.1	"	Q3 05			
Natural Gas WIND		944.7	"	Q4 05			
Oil							
Diesel							
Other non-renewable fuel:							

Green-e Annual Process Audit Protocol for California- Reporting Year 2005

Declaration:

I, (print name and title) PAUL BENDER, MGR., POWER GENERATION declare that the (indicate with "X")
____ electricity/ renewable attributes listed above were sold exclusively from: (Seller)

____ to:
(Purchaser) SMUD

I further declare that:

- 1) all the renewable attributes, including any emissions offsets or claims, represented by the renewable electricity generation listed above were transferred to the Purchaser above;
- 2) Please indicate the following:
Was the facility granted any emissions allowances from a local state or federal agency or other entity?
 Yes
 No
If yes, list the type(s) of allowance (e.g. NOx, SO2, etc.): _____
If yes, please indicate one of the following:
 facility granted emissions allowances; the granted emissions allowances were bundled with TRCs
 facility granted emissions allowances; customer does not receive allowances with TRC purchase
- 3) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party;
- 4) (Seller) SMUD sold the renewable attributes only once;
- 5) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by (Seller) _____, nor to the best of my knowledge, by any other entity;
- 6) the renewable power sold or renewable power associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 7) the electrical energy that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by (Seller) _____, or, to the best of my knowledge, any other entity; and
- 8) NO_x, SO₂, and CO₂ emissions information is provided for all fossil-fueled generation, and NO_x emission information is also provided for biomass, landfill gas, and digester gas generation as required.

As an authorized agent of (Seller), SMUD
I attest that the above statements are true and correct.
Signature: *Paul Bender* Date: 5-22-06

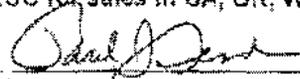
Place of Execution: SACRAMENTO, CALIFORNIA
Page 2 of 3

Green-e Annual Process Audit Protocol for California- Reporting Year 2005

Additional statement required of Seller selling electricity to Purchaser.

I declare that the electricity listed above was delivered into the regional grid as follows:

- WECC for sales in CA, OR, WA and ID.



Signature

5-20-06
Date

SACRAMENTO, CALIFORNIA
Place of Execution

This Form is used by the Center for Resource Solutions to verify the accuracy of claims made by retail marketers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

¹ Please enter Energy Information Administration (EIA) identification number for the generating facility. If the facility does not have an EIA number, please enter the utility-assigned Qualifying Facility (QF) identification number.

² Annual energy weighted average NOx Emissions data is required for Landfill Gas generation resources located in Maine, Vermont, New Hampshire, Massachusetts, Connecticut, Rhode Island, New York, Minnesota, Georgia and North Carolina.

³ Annual energy weighted average NOx Emissions data is required for digester Gas generation resources located in New York, Minnesota, Georgia and North Carolina.

⁴ Annual energy weighted average NOx emissions data is required for all other non-landfill gas and non-digester gas biomass resources located in: Maine, Vermont, New Hampshire, Massachusetts, Connecticut, Rhode Island, New York, New Jersey, Maryland, District of Columbia, Pennsylvania, Delaware, Virginia, Minnesota, Georgia and North Carolina.

⁵ Indicate basis of eligibility for hydroelectric (with "x"): ___ < 30 MW, ___ FERC Relicensed post 1986 (NY or New England only), ___ Low Impact Hydro Institute (LIHI) certified.

⁶ For facilities that have added new renewable capacity, please indicate the amount and operational date of the new capacity and the existing capacity.

GREEN-E GENERATOR REGISTRATION FORM AND ATTESTATION

Reporting Year: 2006

Name of Generation Facility: Kiefer Landfill Gas to Energy
 Company Name ("Seller"): Sacramento County MSA Address of Facility:
10701 Kiefer Blvd Sloughhouse, CA

Facility ID Number: 55766 EIA or QF? (circle one)

Contact Person: Chris Rulhags Title: Principal Engineer

Telephone: 916-875-7011 Fax: 916-875-6767

List the renewable MWh generated in each quarter on separate forms. Non-renewable generation can be listed by calendar year.

Fuel Type	Capacity (MW)	# MWh TRCs / Power Sold	Date Facility was 1 st Operational (mm/yy) ^a	Period of Generation (Q#/yy or mm/yy)	NOx Emissions (Lbs/MWh)	SO ₂ Emissions (Lbs/MWh)	CO ₂ Emissions (Lbs/MWh)
Landfill Gas ^a	8.3	17,108.6	12/99	Q1 2005			
Digester Gas ^a Landfill	8.3	16,736.7	12/99	Q2 2005			
Biomass Landfill Gas	8.3	15,854.3	12/99	Q3 2005			
Geothermal Landfill Gas	8.3	14,626.6	12/99	Q4 2005			
Eligible Hydroelectric ^b		64,326.2					
Wind							
Solar electric							
Coal							
Large Hydroelectric							
Natural Gas							
Oil							
Diesel							
Other non-renewable fuel:							

Green-e Annual Process Audit Protocol for California- Reporting Year 2005

Declaration:

I, (print name and title) Chris Richgels, Pin. Engr. declare that the (Indicate with "x")
 electricity/ renewable attributes listed above were sold exclusively from: (Seller)

Sacramento County MSA to:
(Purchaser) Sacramento Municipal Utility District

I further declare that:

1) all the renewable attributes, including any emissions offsets or claims, represented by the renewable electricity generation listed above were transferred to the Purchaser above;

2) Please indicate the following:

Was the facility granted any emissions allowances from a local state or federal agency or other entity?

Yes

No

If yes, list the type(s) of allowance (e.g. NOx, SO2, etc.): _____

If yes, please indicate one of the following:

facility granted emissions allowances; the granted emissions allowances were bundled with TRCs

facility granted emissions allowances; customer does not receive allowances with TRC purchase

3) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party;

4) (Seller) Sacramento County MSA sold the renewable attributes only once;

5) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by (Seller) Sacramento County MSA nor to the best of my knowledge, by any other entity;

6) the renewable power sold or renewable power associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);

7) the electrical energy that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by (Seller) Sacramento County MSA or, to the best of my knowledge, any other entity; and

8) NO_x, SO₂, and CO₂ emissions information is provided for all fossil-fueled generation, and NO_x emission information is also provided for biomass, landfill gas, and digester gas generation as required.

As an authorized agent of (Seller), Sacramento County MSA

I attest that the above statements are true and correct.

Signature: _____ Date: _____

Place of Execution: _____

Green-e Annual Process Audit Protocol for California- Reporting Year 2004

Additional statement required of Seller selling electricity to Purchaser.

I declare that the electricity listed above was delivered into the regional grid as follows:

- WECC for sales in CA, OR, WA and ID.

Signature

Date

Place of Execution

This Form is used by the Center for Resource Solutions to verify the accuracy of claims made by retail marketers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

¹ Please enter Energy Information Administration (EIA) identification number for the generating facility. If the facility does not have an EIA number, please enter the utility-assigned Qualifying Facility (QF) identification number.

² Annual energy weighted average NOx Emissions data is required for Landfill Gas generation resources located in Maine, Vermont, New Hampshire, Massachusetts, Connecticut, Rhode Island, New York, Minnesota, Georgia and North Carolina.

³ Annual energy weighted average NOx Emissions data is required for digester Gas generation resources located in New York, Minnesota, Georgia and North Carolina.

⁴ Annual energy weighted average NOx emissions data is required for all other non-landfill gas and non-digester gas biomass resources located in: Maine, Vermont, New Hampshire, Massachusetts, Connecticut, Rhode Island, New York, New Jersey, Maryland, District of Columbia, Pennsylvania, Delaware, Virginia, Minnesota, Georgia and North Carolina.

⁵ Indicate basis of eligibility for hydroelectric (with "x"): < 30 MW, FERC Relicensed post 1986 (NY or New England only), Low Impact Hydro Institute (LIHI) certified.

⁶ For facilities that have added new renewable capacity, please indicate the amount and operational date of the new capacity and the existing capacity.

A tremendous amount of electricity is used to run the many pumps that obtain, purify and bring water to your home. More electricity than needed to transport wastewater to your regional water utility.

SMUD and the Regional Water Authority ask that you avoid using large amounts of water during the peak energy demand hours of 1 p.m. to 9 p.m.

Because energy prices are highest during peak hours, it costs the water utility more to run the pumps during those hours. Those costs are eventually passed down to you.

A majority of water waste occurs outdoors. It's best to water

landscapes and gardens between midnight and 10 a.m. The Regional Water Authority, which represents 21 water providers in Sacramento, Placer and El Dorado counties, is launching a "Be Water Smart" awareness campaign aimed at reducing over-watering.

Being water wise and energy smart can keep your water bill stable and help SMUD and the rest of the state conserve energy during peak hours. To help you save both energy and water, SMUD offers rebates on two products:

- High efficiency clothes washer rebates (electric water heater customers only) of up to \$125.



June 2005

These ENERGY STAR® models use less water and electricity.

- High efficiency pool pump and motor rebates of up to \$300. Replacing pumps and motors with high-efficiency, single- or two-speed systems helps reduce energy use.

For more information on these rebates, see www.smud.org or call SMUD at 1-888-742-7683. ■

SMUD's Power Content Label: A comparison with state power mix

The Power Content Label compares SMUD's projected generated and purchased power for 2005 to the State of California power mix for 2003.

To reflect the inclusion of "generic" outside power purchases, SMUD, as mandated by state law, uses State of California averages to calculate its purchase power mix. Because of this, the SMUD 2005 power mix shows percentages for nuclear- and

coal-generated power. SMUD does not generate any of its own power using coal or nuclear fuel, nor does SMUD specifically purchase power generated by coal or nuclear fuel.

The Power Content Label also enables customers to compare the Greenenergy® mix to the standard California power mix to show how green Greenenergy is. ■

POWER CONTENT LABEL

ENERGY RESOURCES	2005 SMUD RESOURCES* (projected)	GREENERGY** ALL RENEWABLES & 100% Option (actual power mix)	GREENERGY** ADVOCATE & 50% Option (actual power mix)	2003 CALIFORNIA POWER MIX*** (for comparison)
Eligible Renewable	13%	100%	56%	8%
- Biomass & waste	4%	65%	32%	2%
- Geothermal	5%	0%	5%	3%
- Small hydroelectric	2%	1%	3%	2%
- Solar	<1%	0%	<1%	<1%
- Wind	3%	34%	16%	<1%
Coal	7%	0%	6%	18%
Large Hydroelectric	30%	0%	5%	20%
Natural Gas	45%	0%	25%	42%
Nuclear	5%	0%	8%	12%
Other	0%	0%	<1%	0%
TOTAL	100%	100%	100%	100%

* 43% of 2005 SMUD Resources is specifically purchased from individual suppliers.

** 100% of Greenenergy (100% Option) is specifically purchased from individual suppliers. 50% of Greenenergy (50% Option) is specifically purchased from individual suppliers. The other 50% is represented by the CA Power Mix and does not necessarily represent SMUD's actual power mix for that 50%.

*** Percentages are established annually by the California Energy Commission based on capacity sold to California consumers during the previous year.

For specific information about the electricity product, contact SMUD. For general information about the Power Content Label, contact the California Energy Commission at 1-800-533-7794 or www.energy.ca.gov/consumer.

The Greenenergy Program's label of Greenenergy meets the minimum environmental and consumer protection standards established by the non-profit Council for Resource Solutions. For more information on Greenenergy certification requirements, call 1-855-AR-GREEN or log onto www.greenenergy.org.



SMUD is a member of the Greenenergy Program. For more information on Greenenergy certification requirements, call 1-855-AR-GREEN or log onto www.greenenergy.org.

EnergyHELP makes it easy for SMUD customers to help financially strapped families.

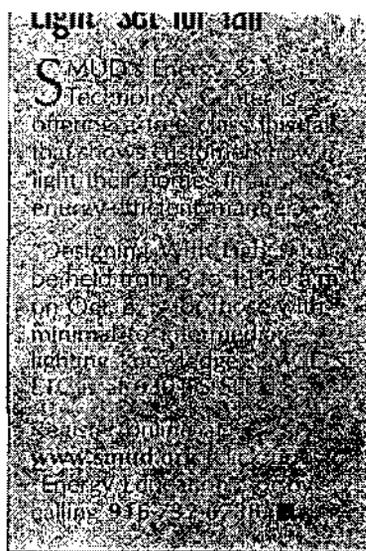
By adding as little as \$1 a month to your electric bill, you'll help provide low-income SMUD customers with emergency financial assistance to maintain electricity in their homes. All EnergyHELP contributions are tax-deductible.

EnergyHELP contributors select a participating charity to receive their donations. The charity then pays the electric bill of a qualified SMUD customer with an immediate need. SMUD is partnering with The Salvation Army and Sacramento Food Bank

Sept. 2005
Last year, EnergyHELP contributors helped more than 400 families

Services in this program.

Last year, EnergyHELP contributors provided assistance that helped more than 400 families. For more information, see www.smud.org and click on "Serving Your Home." ■



SMUD's Power Content Label: A comparison with state power mix

The Power Content Label compares SMUD's projected generated and purchased power for 2005 to the State of California power mix for 2003.

To reflect the inclusion of "generic" outside power purchases, SMUD, as mandated by state law, uses State of California averages to calculate its purchase power mix. Because of this, the SMUD 2005 power mix shows percentages for nuclear- and

coal-generated power. SMUD does not generate any of its own power using coal or nuclear fuel, nor does SMUD specifically purchase power generated by coal or nuclear fuel.

The Power Content Label also enables customers to compare the Greenery® mix to the standard California power mix to show how green Greenery is. ■

POWER CONTENT LABEL				
ENERGY RESOURCES	2005 SMUD RESOURCES* (projected)	GREENERY** ALL RENEWABLES & 100% Option (projected power mix)	GREENERY** ADVOCATE & 50% Option (projected power mix)	2004 CALIFORNIA POWER MIX*** (for comparison)
Eligible Renewable	12%	100%	52%	4%
- Biomass & waste	3%	35%	18%	<1%
- Geothermal	6%	<1%	1%	3%
- Small hydroelectric	2%	2%	1%	1%
- Solar	<1%	<1%	<1%	<1%
- Wind	3%	64%	32%	<1%
Coal	11%	0%	14%	29%
Large Hydroelectric	35%	0%	16%	20%
Natural Gas	41%	0%	23%	45%
Nuclear	1%	0%	1%	2%
Other	<1%	0%	<1%	0%
TOTAL	100%	100%	100%	100%

* 12% of 2005 SMUD Resources is specifically purchased from individual suppliers.

** 100% of Greenery (100% Option) is specifically purchased from individual suppliers. 50% of Greenery (50% Option) is specifically purchased from individual suppliers. The other 50% is purchased by the CA Power Mix and does not necessarily represent SMUD's actual power mix for that year. This is the projected power mix for 2005. Actual power mix may vary with specific power purchases for Greenery customers.

*** Percentages are estimated annually by the California Energy Commission based on the electricity sold to California consumers during the previous year.

All renewable energy for Greenery is produced within the Western Electricity Coordinating Council (WECC) territory.

For specific information about this electricity product, contact SMUD. For general information about the Power Content Label, contact the California Energy Commission at 1-800-955-2754 or www.energy.ca.gov/consumer.

The Greenery Program meets the minimum environmental and consumer protection requirements established by the non-profit, not-for-profit GreenSource Institute. For more information on Greenery certification requirements, call 1-888-63-GRUEN or log onto www.greenery.org.

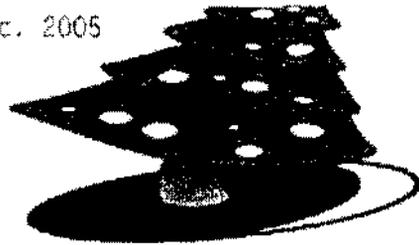
Bill Slaton - President - Ward 1
Genevieve Shruma - Vice President - Ward 4
Linda Davis - Ward 1
Susan Patterson - Ward 2
Howard Posner - Ward 3
Peter Keat - Ward 5
Larry Carr - Ward 6

Meetings held on every first Thursday of the month at 6 p.m. and every third Thursday of the month at 9 a.m. in the SMUD HQ Auditorium, 6265 S St., Sacramento, CA. Meeting times and locations are subject to change.

For the latest information and agenda, visit www.smud.org or call the Board Office at (916) 732-6155.

recycle your Christmas tree

Dec. 2005



Bring your Christmas tree to the SMUD Corporation Yard at 1706 59th St., from 8 a.m. to 3:30 p.m. on Saturday, Jan. 7. SMUD staff will mulch it for free.

Please remove tinsel, lights, tree stands and nails. Flocked trees will be accepted. Limit: five trees per vehicle.

Christmas trees can also be recycled without charge at the following sites on the following dates:

■ **North Area Recovery Station**, 4450 Roseville Road, Jan. 7-8, 8 a.m. to 4 p.m.

■ **Kiefer Landfill**, 12701 Kiefer Blvd., Jan. 7-8, 8 a.m. to 4 p.m.

■ **Recycle America**, 3567 Ramona Ave., Jan. 7 only, 8 a.m. to 4 p.m.

■ **Elder Creek Recovery & Transfer**, 8642 Elder Creek Road, Jan. 7 only, 8 a.m. to 4 p.m.

5 p.m.

■ **Riverside Green Waste**, 2903 Industrial Blvd., West Sacramento, after Christmas through Jan. 7, Monday through Saturday, 7 a.m. to 4 p.m.

Loads in excess of five trees will be accepted at Elder Creek Recovery & Transfer, Kiefer Landfill, North Area Recovery Station, Recycle America and Sacramento Recycling & Transfer Station.

For more about recycling Christmas trees, call the Sacramento County Department of Waste Management and Recycling at (916) 875-4557 or visit www.sacgreenteam.com. ■

SMUD's Power Content Label: A comparison with state power mix

The Power Content Label compares SMUD's projected generated and purchased power for 2005 to the State of California power mix for 2004.

To reflect the inclusion of "generic" outside power purchases, SMUD, as mandated by state law, uses State of California averages to calculate its purchased power mix. Because of this, the SMUD 2005 power mix shows percentages for nuclear- and

coal-generated power. SMUD does not generate any of its own power using coal or nuclear fuel, nor does SMUD specifically purchase power generated by coal or nuclear fuel.

The Power Content Label also enables customers to compare the Greenery® mix to the standard California power mix to show how green Greenery is. ■

POWER CONTENT LABEL

ENERGY RESOURCES	2005 SMUD RESOURCES* (projected)	GREENERY** ALL RENEWABLES & 100% Option (projected power mix)	GREENERY** ADVOCATE & 50% Option (projected power mix)	2004 CALIFORNIA POWER MIX*** (for comparison)
Eligible Renewable	12%	100%	52%	4%
- Biomass & waste	2%	35%	18%	<1%
- Geothermal	5%	<1%	1%	3%
- Small hydroelectric	2%	2%	1%	1%
- Solar	<1%	<1%	<1%	<1%
- Wind	2%	64%	52%	<1%
Coal	13%	0%	14%	29%
Large Hydroelectric	34%	0%	10%	20%
Natural Gas	40%	0%	23%	45%
Nuclear	1%	0%	1%	2%
Other	<1%	0%	<1%	0%
TOTAL	100%	100%	100%	100%

* 56% of 2005 SMUD Resources is specifically purchased from individual suppliers.

** 100% of Greenery (100% Option) is specifically purchased from individual suppliers. 50% of Greenery (50% Option) is specifically purchased from individual suppliers. The other 50% is represented by the CA Power Mix and does not necessarily represent SMUD's actual power mix for that 50%. This is the projected power mix for 2005. Actual power mix may vary with specific power purchases for Greenery customers.

*** Percentages are calculated annually by the California Energy Commission based on the electricity sold to California customers during the previous year.

All renewable energy for Greenery is produced within the Western Electricity Coordinating Council (WECC) territory.

For specific information, dial the electricity provider, contact SMUD. For general information about the Power Content Label, contact the California Energy Commission at (800) 555-7794 or www.energy.ca.gov/consumer.

The Green e Program certifies that Greenery meets the minimum environmental and consumer protection standards established by the non-profit Center for Responsible Solutions. For more information on Green e certification requirements, call 1-888-83-GREEN or log onto www.green-e.org.



Ward 1: Billie B. Tolson, Ward 2: Gregory S. Smith, Ward 3: Jennifer A. Ward, Ward 4: Howard P. Porter, Ward 5: ...
 Ward 6: Susan Patterson, Ward 7: Peter Keat
 Meeting: Held on the first Monday of November and the second Monday of the following month. The meeting is held at the SMUD Corporation Yard, 1706 59th Street, Sacramento, CA 95811. For more information, call (916) 875-4557 or visit www.smud.com.