BEFORE THE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION
OF THE STATE OF CALIFORNIA

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APPLICATION FOR CERTIFICATION FOR THE SAN FRANCISCO *ELECTRIC RELIABILITY PROJECT*	**Docket No. 04-AFC-1**

ERRATA TO THE PRESIDING MEMBER'S PROPOSED DECISION

After reviewing the comments submitted by the parties on September 20, 2006, and discussing them at the September 25, 2006 Committee Conference, we incorporate the following changes to the August 25, 2006 Presiding Member's Proposed Decision:

1. Page 2, second full paragraph lines 4-8: revise to read as follows:

   "Process water will be delivered from ~~a water pump station located on Marin Street near Cesar Chavez Street~~ outfall manhole number 2 near Illinois Street and Islais Creek to a new water treatment plant located on the project site. A pipeline approximately ~~0.76 of a mile long will connect the pump station~~ 2,600 feet long will connect the manhole and the on-site treatment plant…";

2. Page 8, end of third paragraph: replace "late 2007" with "summer 2008";

3. Page 13, third line from bottom after "Potrero Power Plant[5]": add, "and that the SFERP is a critical part of its overall program to achieve this objective";

4. Page 18, under "Objectives", second bulleted item: add, "including closing Potrero Unit 3" after "generation";

5. Page 19, Footnote 8, line 2: revise to read, "…Potrero Unit 3 power plant…";

6. Page 28, Finding 4: add, "and applicable siting criteria." to end of the sentence;

7. Pages 56 – 57: revise Facility Design Table 2 in accordance with Applicant's September 20, 2006 clarifications; revise as follows:

   - Page 56, delete "EDI train & feed pumps", replace with "DI mixed bed vessel foundation and connections";

- Page 56, delete "Equalization tank structure & Bio Reactor structure, etc."
- Page 57, delete "Supplemental Aeration Blowers Foundation and Connections";
- Page 57, delete "Membrane Air Scour Blowers Foundation and Connections";
- Page 57, delete "Drain Pump Foundation and Connections";
- Page 57, delete "Permeate Pumps Foundation and Connections";
- Page 57, delete "Mixed Liquor Recirculation Pumps Foundation and Connections";
- Page 57, delete "CIP/Back pulse Pumps Foundation and Connections";
- Page 57, delete "CIP/Back pulse Tank, Structure, Foundation and Connections";
- Page 57, delete "DIP Tank Recirculation/Drain Pumps Foundation and Connections";
- Page 57, delete "DIP Tank Structure, Foundation and Connections";
- Page 57, delete "Membrane Tanks Structure, Foundations Connections";
- Page 57, delete "Feed Channel Structure, Foundation and Connections";
- Page 57, delete "Combined Inlet System Structure, Foundations and Connections";

8. Page 73, fourth paragraph, line 1: replace "101" with "132";

9. Page 77, line 14: replace "at" with "near";

10. Page 77, line 16: add "in most circumstances" to end of sentence;

11. Pages 87 – 90, Conditions **TSE-5, TSE-6,** and **TSE-8**: correct to reflect reference to CPUC General Order 128 rather than Order 98128;

12. Page 92, first paragraph: add "In the technical analysis supporting the action plan (marked for identification as Ex. 96)" at the beginning of the third sentence;

13. Page 92, second paragraph, starting with line three, revise as follows:

    "According to the CAISO's ~~action plan~~ testimony (Ex. 50, Attachment 2; see also 5/1/06 RT 21-23), completion of the SFERP ~~generation is likely a key component in facilitating~~ along with the transmission projects identified in the revised action plant will allow for the release of Potrero Unit #3 from its Reliability Must Run (RMR)..."

14. Page 92, footnote 16: replace "SFERP" with "CAISO action plan";

15. Page 94, Finding 2: replace "Generation" with "The CAISO has determined that at least three combustion turbines...";

16. Page 94, add as new Finding 9: "Completion of the SFERP along with the transmission projects identified in the revised CAISO action plan will allow for the release of Potrero Units 3, 4, 5, and 6 from Reliability Must Run obligations.";
17. Page 101, third paragraph, line 4: add "but then notified the Committee in its September 20, 2006 comments on the PMPD (page 13) that it no longer agreed with Staff" after "testimony";

18. Page 102, Air Quality Table 1: in the row for Ozone (O_3), replace first three entries with "8-hour", "0.07 ppm", and "0.08 ppm";

19. Page 105, footnote 21 after citation: add "The street sweeping program will produce an excess of 9 tons per year of PM_{10} reduction. This more than offsets the 2.7 tons of SO_x emissions, at a 3:1 ratio. (5/31/06 RT 28.) In any event, SO_x emissions do not interfere with the attainment or maintenance of applicable ambient air quality standards.";

20. Pages 107 – 108: delete text of third full paragraph on p. 107 through fourth full paragraph on p. 108.

21. Page 109, footnote 23, line 2: insert "readable" between "a" and "copy";

22. Page 111, Finding 8, parenthetical phrase: replace "PM_{10} emission reduction credits" with "an enhanced street sweeping program";

23. Page 152, first full paragraph, lines 9-10: delete "...and then only... inside the fenceline." and accompanying citation;

24. Page 152, third line from bottom: insert "not" between "could" and "be";

25. Page 153, lines 1-2: revise sentence to read, "Thus, the maximum level of ammonia that the general off-site public could be exposed to would not be detectable to the nearest residents.";

26. Page 155, Finding 3: insert "or less" after "75 ppm";

27. Page 157, Condition of Certification **HAZ-4**. At the end of the Condition add the following:

    "Ammonia sensors shall be installed and operated in the area of the storage tank and transfer pad. These sensors shall be equipped with an Uninterruptible Power Supply (UPS)."

HAZ-4, Verification: change as follows:

"At least sixty (60) days prior to delivery of aqueous ammonia to the facility, the project owner shall submit final design drawings and specifications for the ammonia storage tank, ~~and~~ secondary containment basin, ammonia sensors, and the UPS for these sensors, to the CPM for review and approval."

28. Page 165, first full paragraph lines 3-4, change the second sentence to read as follows:

    "It will be treated ~~off~~ to tertiary standards on site."

29. Page 171, Condition **WASTE-2**, first paragraph on that page should be revised to read as follows:

    Depending on the nature and extent of contamination, the Registered Professional Engineer or Geologist shall have the authority to temporarily suspend construction activity at that location for the protection of workers or the public. If, in the opinion of the Registered Professional Engineer or Geologist, significant remediation may be required, the project owner shall contact representatives of the San Francisco Bay Regional Water Quality Control Board (SFBRWQCB) and the San Francisco Department of Public Health (SFDPH) if the contamination is found on the site, and shall contact ~~the San Francisco Fire Department, and~~ the Berkeley Office of Department of Toxic Substances Control (DTSC) and the San Francisco Department of Public Health if the contamination is found on the linear facility routes, for guidance and possible oversight.

30. Page 175, the third line from the bottom, replace "appropriate agencies" with "Compliance Project Manager";

31. Page 179, Finding 8, line 2, revise to read: "...mitigation measures ~~described in the evidentiary record~~ contained therein will ensure that ...";

32. Page 184, third full paragraph, line 2: insert "from NO_x and ammonia slip" between "nitrogen emissions" and "resulting in";

33. Page 184, third line from bottom: replace "0.0009" with "0.09";

34. Page 185, line 5: insert "nitrogen resulting from" between "offset the" and "SFERP's 39.8 tons";

35. Page 185, line 6: replace "nitrogen" with "NO_x";

36. Page 185, line 7: insert "application of BAAQMD NO_x regulatory limits on existing in-city generation is significantly reducing nitrogen deposition on San Bruno Mountain. (Ex. 15, vol. 2, p.8.2 C-5.) These reductions help to" between "establishes that" and "reduce the level";

37. Page 185, line 19: insert "NO_x" between "project" and "emissions"; insert "and comply with BAAQMD requirements, "between "emissions" and "therefore";

38. Page 186, line 10: insert "combined with the application of BAAQMD regulatory limits to existing in-city generation" between "SFERP" and "will";

39. Page 186, line 13: replace "NO_x" with "nitrogen";

40. Page 189, Finding 7: delete existing Finding 7 and replace with "ERC's are an approved programmatic method of reducing adverse regional emission impacts, in this instance those caused by NO_x. The SFERP will provide NO_x ERCs consistent with BAAQMD requirements.";

41. Page 189: add as new Finding 8 and renumber the rest accordingly: "The combination of the purchase of oxides of nitrogen offsets and the application of BAAQMD NO_x regulatory limits to in-city generation, in accordance with the BAAQMD's programmatic approach in addressing regional impacts, adequately mitigates SFERP's contribution to nitrogen deposition impacts."

42. Page 231, first full paragraph, third sentence should be changed to: "A dual ~~pumping~~ plumbing system will prevent mixing...";

43. Page 232, first full paragraph, strike the last sentence and change to:

    "In response to requests by Energy Commission and Regional Board staff, the Applicant collected additional data at the SFERP site during the environmental review phase prior to licensing."

44. Page 232, second full paragraph, change the last sentence to read:

    "Nevertheless, additional studies will be required to assess risks to human health and the environment to determine if remediation is required to address potential risks."

45. Page 233, HRA description, first sentence, change to read:

    This will measure human health risk... from remediation activities (if required), site construction (including risks to workers), and site operation (including risks to workers).

46. Page 234, first full paragraph, first sentence, line 3 should be changed to:

"The purpose… as required to protect public health, worker safety and the environment."

47. Page 234, first full paragraph, third sentence, line 8 change to read:

"To protect public health … performance standards are included in Conditions of Certification **Waste-9 and Soil and Water-13**."

Dated on September 29, 2006, at Sacramento, California.

JAMES D. BOYD
Commissioner and Presiding Member
San Francisco Electric Reliability Project AFC Committee

JOHN L. GEESMAN
Commissioner and Associate Member
San Francisco Electric Reliability Project AFC Committee

Proof of Service List (Revised on 7/5/06) filed with Original Document. Mailed from Sacramento on Sept 29, 2006).

BEFORE THE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION OF THE STATE OF CALIFORNIA

APPLICATION FOR CERTIFICATION FOR THE SAN FRANCISCO *ELECTRIC* RELIABILITY POWER PROJECT	**Docket No. 04-AFC-1** **PROOF OF SERVICE** ***Revised 7/5/06**

INSTRUCTIONS: All parties shall 1) send an original signed document plus 12 copies OR 2) mail one original signed copy AND e-mail the document to the web address below, AND 3) all parties shall also send a printed OR electronic copy of the documents that shall include a proof of service declaration to each of the individuals on the proof of service:

CALIFORNIA ENERGY COMMISSION
Attn: Docket No. 04-AFC-01
1516 Ninth Street, MS-4
Sacramento, CA 95814-5512
docket@energy.state.ca.us

APPLICANT

Barbara Hale, Power Policy Manager
San Francisco Public Utilities Commission
1155 Market Street, 4th Floor
San Francisco, CA 94102
BHale@sfwater.org

Applicant Project Manager
Karen Kubick
SF Public Utilities Commission
1155 Market St., 8th Floor
San Francisco, CA 94103
kkubick@sfwater.org

APPLICANT'S CONSULTANTS

Steve De Young
De Young Environmental Consulting
4155 Arbolado Drive
Walnut Creek, CA 94598
steve4155@astound.net

John Carrier
CH2MHill
2485 Natomas Park Drive, Suite 600
Sacramento, CA 95833-2943
jcarrier@ch2m.com

COUNSEL FOR APPLICANT

Jeanne Sole
San Francisco City Attorney
City Hall, Room 234
1 Dr. Carlton B. Goodlet Place
San Francisco, CA 94102-4682
Jeanne.sole@sfgov.org

Emilio Varanini III
Special Counsel
California Power Authority
717 K Street, Suite 217
Sacramento, CA 95814
drp.gene@spcglobal.net

INTERESTED AGENCIES

Electricity Oversight Board
770 L Street, Suite 1250
Sacramento, CA 95814
esaltmarsh@eob.ca.gov

Donna Jordan
CA Independent System Operator
151 Blue Ravine Road
Folsom, CA 95630
djordan@caiso.com

Dept. of Water Resources
SERS
Dave Alexander
3310 El Camino Avenue, Ste. 120
Sacramento, CA 95821-9001
dalexan@water.ca.gov

INTERVENORS

Jeffrey S. Russell
VP West Region Operations
Mirant California, LLC
P.O. Box 192
Pittsburg, California 94565
Jeffrey.russell@mirant.com

Mark Osterholt
Mirant California, LLC
P.O. Box 192
Pittsburg, California 94565
mark.osterholt@mirant.com

San Francisco Community Power
c/o Steven Moss
2325 Third Street # 344
San Francisco, CA 94107
steven@sfpower.org

Californians for Renewable Energy, Inc. (CARE)
Michael E. Boyd, President
5439 Soquel Drive
Soquel, California 95073
michaelboyd@sbcglobal.net

Lynne Brown – Member, CARE
Resident, Bayview Hunters Point
24 Harbor Road
San Francisco, California 94124
L_brown123@yahoo.com

Robert Sarvey
501 West Grantline Road
Tracy, CA 95376
sarveyBob@aol.com

Michael J. Carroll
Latham & Watkins LLP
650 Town Center Drive, Suite 2000
Costa Mesa, CA 92626
michael.carroll@lw.com

Potrero Boosters Neighborhood Association
Dogpatch Neighborhood Association
Joseph Boss
934 Minnesota Street
San Francisco, CA 94107
joeboss@joeboss.com

ENERGY COMMISSION

JAMES D. BOYD, Commissioner
Presiding Member
jboyd@energy.state.ca.us
lbeckstr@energy.state.ca.us

JOHN L. GEESMAN, Commissioner
Associate Member
jgeesman@energy.state.ca.us

Stan Valkosky
Chief Hearing Officer
svalkosk@energy.state.ca.us

Gary Fay
Hearing Officer
gfay@energy.state.ca.us
mread@energy.state.ca.us

Bill Pfanner
Project Manager
bpfanner@energy.state.ca.us

Dick Ratliff
Staff Counsel
dratliff@energy.state.ca.us

Margret J. Kim
Public Adviser
pao@energy.state.ca.us

DECLARATION OF SERVICE

I, Maggie Read, declare that on September 29, 2006, I deposited copies of the attached Errata to the Presiding Member's Proposed Decision, in the United States mail at Sacramento, CA with first-class postage thereon fully prepaid and addressed to those identified on the Proof of Service list above.

OR

Transmission via electronic mail was consistent with the requirements of California Code of Regulations, title 20, sections 1209, 1209.5, and 1210. All electronic copies were sent to all those identified on the Proof of Service list above.

I declare under penalty of perjury that the foregoing is true and correct.

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[signature]