



LIGHT & POWER DEPARTMENT
Donal O'Callaghan, Director of Light & Power

August 26, 2008

Mr. Mike Mills
Senior Air Quality Engineering Manager
South Coast Air Quality Management District
21865 Copley Drive
Diamond Bar, CA 91765

DOCKET
06-AFC-4
DATE <u>AUG 26 2008</u>
RECD. <u>AUG 28 2008</u>

Dear Mr. Mills:

This letter responds to the July 30, 2008, letter from Mr. Mohsen Nazemi of your agency to Dr. Krishna Nand of the City of Vernon requesting that the City of Vernon provide documentation demonstrating that the proposed Southeast Region Energy Project (SREP) will either comply with Appendix S to Part 51 of Title 40 of the Code of Federal Regulations (CFR) or Appendix S will not be applicable to the SREP.

Mr. Nazemi's letter points out that as of July 15, 2008, all South Coast Air Quality Management District (SCAQMD) permit applications for facilities with particulate matter with an aerodynamic diameter of less than 2.5 microns (PM2.5) must be evaluated for compliance with PM2.5 requirements that are included in Appendix S to 40 CFR Part 51. The letter also points out that the requirements of Appendix S will not apply to facilities if the facility emissions, including existing equipment and equipment currently proposed, will result in a potential to emit of less than 100 tons of PM2.5 per year. The City must therefore either demonstrate compliance with Appendix S or that SREP's potential to emit will not exceed 100 tons per year after installation of the proposed equipment.

The City has reviewed the annual operating scenario of the proposed SREP and the PM10 emission factors used for preparing the SREP permit application. The City has also reviewed the results of the recently conducted PM10 (particulate matter with an aerodynamic diameter of less than 10 microns) source tests for natural gas fired combustion turbine generators (CTGs) and PM10 emission factors reported in the recently released permit documents for electric power generating stations by the SCAQMD.

In addition, the City requested Siemens (the proposed supplier of the SREP's power train equipment) to further refine the PM10 emissions factors which were earlier provided to the City for preparing the permit application.

The SCAQMD recently issued the Preliminary Determination of Compliance (PDOC) Document for the proposed San Gabriel Generating Station (SGGS) Project (Facility ID No. 115315). In this PDOC document (in Appendix M), a summary of recent PM10 source test results for 10 CTG units is presented, which shows that maximum measured PM10 emission was less than 6 lbs/hr from one CTG. In Appendix B of the same document, it is also stated that SGGS requested for a 6.0 lbs/hr PM10 emission limit for one CTG operating with a duct burner. This emission limit was used by the SGGS project proponent for preparing the air permit application. It may be noted that SGGS is also proposing to install two Siemens SGT6-5000F CTGs with two duct burners of capacity 623 MMBtu/hr each (located in the HRSGs of the CTGs). Additional information about the SGGS project is provided in Attachment A.

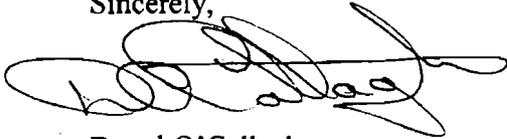
Siemens has provided revised PM10 emission data for the SREP CTGs and duct burners, which are reproduced in Attachment B. According to the revised Siemens data, PM10 emissions from SREP's one CTG with duct burner will be 8.5 lbs/hr. In addition, PM10 emissions from one CTG without duct burner will be 8.0 lbs/hr. The City has decided to use Siemens data to calculate particulate matter emissions from the proposed SREP. Since, PM2.5 emission data for natural gas fired CTGs are readily not available; it was assumed for this analysis that PM2.5 emissions will be equal to PM10 emissions.

Based on the above review analysis of the annual operating scenario of the proposed SREP and the revised emission factors provided by Siemens, the City has recalculated the SREP's emissions (potential to emit PM2.5 emissions). The City has estimated that SREP's potential to emit (PM2.5 emissions) will not exceed 100 tons per year.

The attached information (Attachment C) documents that SREP's potential to emit (PM2.5 emissions) will not exceed 100 tons per year; thus, the requirements of Appendix S will not apply to the proposed SREP. It may be noted that the above estimated PM2.5 emissions will be verified from source tests which will be conducted after the commissioning of the SREP.

Please contact Dr. Krishna Nand at (323) 583-8811, Ext 211, if you have any questions or if you need additional information.

Sincerely,

A handwritten signature in black ink, appearing to read "Donal O'Callaghan", written over a horizontal line.

Donal O'Callaghan
Director of Light & Power

Attachments

cc: Mohsen Nazemi, SCAQMD
John Yee, SCAQMD
Chandra Bhatt, SCAQMD
Roger Johnson, CEC
Mike Monasmith, CEC
Mike Carroll, Latham & Watkins LLP
John Carrier, CH2MHill
Krishna Nand
Document Control

Attachment A

**Information from San Gabriel Generating Station Project
Preliminary Determination of Compliance Document**



**South Coast
Air Quality Management District**

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov



DOCKET

07-AFC-2

DATE MAR 21 2008

RECD. MAR 26 2008

March 21, 2008

Ms. Felicia Miller, Project Manager
California Energy Commission
1516 9th Street
Sacramento, CA 95814-5512

SUBJECT: Reliant Energy, Etiwanda, Proposed San Gabriel Generating Station Project (SGGS);
Facility ID No. 115315, Location: 8996 Etiwanda Ave, Rancho Cucamonga, CA 91739; (07-
AFC-2)

Dear Ms. Miller:

The South Coast Air Quality Management District (AQMD) has received and reviewed permit applications for the proposed power plant described above. Reliant Energy is proposing to install and operate a 721 megawatt (MW) natural gas fired power plant located at the facility location shown above.

The purpose of this letter is to inform you that the AQMD has evaluated the subject permit applications and made a preliminary determination that the equipment will comply with all of the applicable requirements of our Rules and Regulations. As a result, AQMD is issuing a Preliminary Determination of Compliance (PDOC) and a proposed Title V Permit for the project.

Based on the emission potential, this project is subject to the public notice requirements of AQMD Rules 212 (Standards for Approving Permits) and 3006 (Title V), and has applied for a significant revision to their existing Title V Permit. Therefore, the PDOC and proposed revision to the Title V permit for this project are subject to a public notice and a 45-day EPA review and a 30-day public review and comment period under AQMD Rules 212 and 3006. Please find enclosed a public notice for the subject project issued in accordance with AQMD Rules 212 and 3006. The public notice provides for a 30-day public comment and a 45-day EPA review period prior to making a final decision on issuance of the permit, and is also being published in a newspaper of general circulation in the vicinity of the nearest affected area. Additionally, the notice is being forwarded to other interested parties.

Also please note that in addition to being required to offset all applicable emission increases pursuant to AQMD Rules 1303(b)(2) and 2005(b)(2) and meeting the emission standards and other requirements discussed in the attached analysis, prior to issuing a Final Title V Permit, Reliant Energy must also demonstrate to the satisfaction of the Executive Officer that it has met all of the other applicable requirements of Rule 1309.1. These additional requirements are intended to be satisfied prior to actual release of the Priority Reserve credits and issuance of the Final Title V Permit and include, but not limited to, the following summarized list of requirements:

Rule 1309.1(c)(2)

Reliant Energy agrees to a permit condition requiring Best Available Retrofit Control Technology (BARCT) for all existing sources in the District

Rule 1309.1(c)(2)

Reliant Energy pays a mitigation fee pursuant to subdivision (g).

(Enclosure)



**South Coast
Air Quality Management District**

Engineering Division
Application Processing & Calculations

PAGES 1	PAGE 109
APPL NO. 468536	DATE 3/21/2008
PROCESSED BY CGP	CHECKED BY

**PRELIMINARY DETERMINATION OF
COMPLIANCE**

APPLICANT:

San Gabriel Power Generation, LLC
8996 Etiwanda Avenue
Rancho Cucamonga, CA 91739
SCAQMD ID# 115315

EQUIPMENT LOCATION:

8996 Etiwanda Avenue
Rancho Cucamonga, CA 91739

EQUIPMENT DESCRIPTION:

Section H of the Facility Permit ID# 115315

Equipment	ID No.	Connected To	RECLAIM Source/Type/Monitoring Unit	Emissions and Requirements	Conditions
PROCESS 3: POWER GENERATION-GAS TURBINES					
GAS TURBINE, UNIT NO.1, COMBINED CYCLE, NATURAL GAS, SIEMENS MODEL SGT6-5000F, 2027 MMBTU AT 25 DEGREES F WITH DRY LO NOX COMBUSTOR	D74	C79 C80 S82	NOX: MAJOR SOURCE	CO: 2.0 PPM NATURAL GAS (4) [RULE 1703-PSD]; CO: 2000 PPM (5) [RULE 407] NOX: 1.9 PPM NATURAL GAS (4) [RULE 1303(a)(1)-BACT, RULE 1703-PSD]; NOX: 15 PPM NATURAL GAS (8) [40 CFR60 SUBPART KKKK]; NOX: 81 LBS/MMCF NATURAL GAS (1) [RULE 2012]; NOX: 0.050 LBS/MWH NATURAL GAS (5) [RULE 1309.1] VOC: 2.0 PPM NATURAL GAS (4) [RULE 1303(A)(1)-BACT] PM: 0.1 GR/SCF (5) [RULE 409]; PM: 11 LBS/HR (5) [RULE 475]; PM: 0.01 GR/SCF (5A) [RULE 475]; PM10: 0.035 LBS/MWH (5) [RULE 1309.1] SOX: 0.060 LBS/MMBTU (8)	A63.1, A99.1, A99.2, A99.3, A99.3, A195.7, A195.8, A195.9, A327.1, A433.1, D29.2, D29.3, D29.4, D29.5, D82.1, B61.1, E193.5, E193.6, E193.7, I296.1, K40.3, K67.1
GENERATOR, 206.4 MW GROSS AT 25 DEGREES F	(B75)				
GENERATOR, HEAT RECOVERY STEAM	(B76)				
TURBINE, STEAM, COMMON WITH GAS TURBINE NO. 2, 340.0 MW GROSS AT 59 DEGREES F	(B77)				



**South Coast
Air Quality Management District**

Engineering Division
Application Processing & Calculations

PAGES 2	PAGE 109
APPL NO. 468536	DATE 3/21/2008
PROCESSED BY CGP	CHECKED BY

Equipment	ID No.	Connected To	RECEM Source Type Monitoring Unit	Emissions and Requirements	Conditions
PROCESS 3: POWER GENERATION-GAS TURBINES					
				[40CFR 60 SUBPART KKKK] SO ₂ : (9) [40CFR 72 - ACID RAIN]	
<u>BURNER DUCT,</u> <u>NATURAL GAS, 623</u> <u>MMBTU, LOCATED IN THE</u> <u>HRSG OF TURBINE NO. 1</u>	D78		NOX: MAJOR SOURCE	CO: 2.0 PPM NATURAL GAS (4) [RULE 1703-PSD]; CO: 2000 PPM (5) [RULE 407] NOX: 1.9 PPM NATURAL GAS (4) [RULE 1303(a)(1)-BACT, RULE 1703-PSD]; NOX: 15 PPM NATURAL GAS (8) [40 CFR60 SUBPART KKKK]; NOX: 81 LBS/MMCF NATURAL GAS (1) [RULE 2012]; NOX: 0.050 LBS/MWH NATURAL GAS (5) [RULE 1309.1]; NOX: 0.20 LBS/MMBTU[40 CFR60 SUBPART DA] VOC: 2.0 PPM NATURAL GAS (4) [RULE 1303(A)(1)-BACT] PM: 0.1 GR/SCF (5) [RULE 409]; PM: 11 LBS/HR (5) [RULE 475]; PM: 0.01 GR/SCF (5A) [RULE 475]; PM: 0.015 LBS/MMBTU [40 CFR60 SUBPART DA] PM10: 0.035 LBS/MWH (5) [RULE 1309.1] SOX: 0.060 LBS/MMBTU (8) [40CFR 60 SUBPART KKKK] SO ₂ : (9) [40CFR 72 - ACID RAIN]; SO ₂ : 0.2 LBS/MMBTU [RULE 40 CFR60 SUBPART DA]	A63.1, A991., A99.2, A99.3, A99.3, A195.7, A195.8, A195.9, A327.1, A433.1, D29.2, D29.3, D29.4, D29.5, D82.1, B61.1, E193.5, E193.6, E193.7, I296.1, K40.3, , K67.1
CO OXIDATION CATALYST, ENGELHARD, SERVING GAS TURBINE NO. 1, 26'L X 3'W X 61'H WITH 400 CU. FEET OF TOTAL CATALYST VOLUME	C79	D74			
SELECTIVE CATALYTIC REDUCTION, CORMATECH, VANADIUM TYPE, SERVING UNIT NO.1, 34'L X 2'W X 67'H, WITH 4500 CU. FEET OF TOTAL CATALYST	C80	D74		NH ₃ : 5 PPM (4) [RULE 1303(a)(1)-BACT]	A195.9, D12.5, D12.6, D12.7, E179.1, E179.2, E193.7



**South Coast
Air Quality Management District**

Engineering Division
Application Processing & Calculations

PAGES 104	PAGE 109
APPL NO. 468536	DATE 3/21/2008
PROCESSED BY CGP	CHECKED BY

Appendix M

Summary of PM10 Test Results

The following test results were used as supporting data for determining the PM10 emission rate for the SGGs facility. AQMD source test staff reviewed the full test report for the Bighorn facility and found the test was conducted properly and the results are valid.

Facility	Turbine	Unit	Result	Test Method	Approximate lbs/MW-hr
Delta Energy Center, 3 CTs, 1 ST, DBs, 880 MW	Siemens 501-FD	1	4.575 lbs/hr	4 hr test/EPA Methods 201A/202	0.0156
		2	5.316	4 hr test/EPA Methods 201A/202	0.0181
		3	5.858	4 hr test/EPA Methods 201A/202	0.02
Calpine Sutter Energy Center 2 CTs, 1 ST, DBs, 500 MW	Siemens 501 FD	1	0.936	4 hr test/EPA Methods 201A/202	0.00374
		2	1.658	4 hr test/EPA Methods 201A/202	0.00663
Florida Power and Light Company - Blythe Energy 2 CTs, 1 ST, DBs, 520 MW	Siemens F class V84.3A	1	2.32	2 hr test/EPA Methods 5/202	0.00892
Calpine Corp - Metcalf Energy Center 2 CTs, 1 ST, DBs, 635 MW	Siemens 501 F	1	5.549	test duration unpspecified/EPA Methods 201A/202	0.0175
		2	5.406	test duration unpspecified/EPA Methods 201A/202	0.0170
Big Horn, 2 CTs, 1 ST, DBs, 580 MWs	Siemens 501-FD	1	5.42	Highest of three 2-hour tests EPA Methods 201A/202	0.0189
		2	5.33	Highest of three 2-hour tests EPA Methods 201A/202	0.0184



**South Coast
Air Quality Management District**

Engineering Division
Application Processing & Calculations

PAGES
63

PAGE
109

APPL NO.
468536

DATE
3/21/2008

PROCESSED BY
CGP

CHECKED BY

Appendix B

Turbine Criteria Pollutant Emission Calculations

Normal Operation

► Table B.1 Manufacturer Guaranteed Emissions

Pollutant	Guarantee
NOx	1.9 ppm @15%
CO	2.0 ppm @ 15%
VOC	2.0 ppm @ 15%
PM10	6 lbs/hr*
SOx	No guarantee
NH3	5 ppm @ 15%

NOx guarantee is for loads above 60%

*SGGS requested a 6.0 lbs/hr PM10 limit, which is lower than the manufacturer guarantee. The lower factor is supported by several source test results for similar units as summarized in Appendix F.

SOx emissions are based on 4 ppm sulfur in the natural gas (0.25 gr/100 scf).

Attachment B

Revised PM10 Emission Factor information from Siemens

SIEMENS

Mr. Donal O'Callaghan
Director of Light & Power
City of Vernon
4305 Santa Fe Avenue
Vernon, CA 90058

Subject: Vernon SGT6-5000F 3x1 PM2.5 Emissions

Dear Donal,

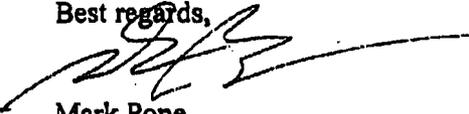
We understand that the City of Vernon would like to have the following data for the proposed Southeast Region Energy Project (SREP) to demonstrate to South Coast Air Quality Management District (SCAQMD) that Appendix S to Part 51 of Title 40 of the Code of Federal Regulations will not be applicable to the SREP. According to the guidance provided by the SCAQMD, the requirements of Appendix S will not apply to SREP if PM2.5 (particulate matter with an aerodynamic diameter of less than 2.5 microns) emissions will result in a potential to emit of less than 100 tons per year.

1. PM2.5 emissions from one combustion turbine generator and one duct burner in pounds per hour.
2. PM2.5 emissions from one combustion turbine generator without duct burner in pounds per hour.

Siemens has reviewed the Gas Turbine Performance data for the proposed Southeast Region Energy Project and is pleased to provide the following information in Table 1 relating to PM10 (particulate matter with an aerodynamic diameter of less than 10 microns) emissions from the combustion turbine generators:

Table 1 Southeast Region Energy Project Gas Turbine Performance Data	
Parameter	Siemens SGT6-5000F Gas Turbine Estimated Performance Data
PM10 emissions from one combustion turbine generator and one duct burner at full load.	8.5 lb/hr
PM10 emissions from one combustion turbine generator without duct burner at full load.	8.0 lb/hr

Best regards,



Mark Pope
Regional Sales Director

CC: Jerry Street

Attachment C

**Southeast Region Energy Project
Annual Potential to Emit Calculations**

Attachment C		
Southeast Region Energy Project - Annual Potential to Emit (PM2.5 Emissions) Calculations		
Input Data		
Number of Combustion Turbine Generators (CTGs) and Duct Burners (DBs) at the SREP	3	
Total Number of Hours in a Year	8760	hrs
Plant Availability during the Year (reduction in hours due to unscheduled downtime)	97	percent
Plant Availability in hrs/yr	8497.2	hrs/yr
Plant Downtime for Maintenance (2 Weeks = 2 x 7 x 24 = 336 hrs)	336.0	hrs/yr
Total Plant Available Operating Hours (8497.2 - 336 = 8161.2 hrs)	8161.2	hrs/yr
CTG Operation with Duct Burner of Available Operating Hours per Year	24	percent
CTG Operation with Duct Burner per Year (0.24 x 8205 = 1958.7 hrs)	1958.7	hrs/yr
CTG Operation without Duct Burner per Year (8161.2 - 1958.7 = 6202.5)	6202.5	hrs/yr
PM10 Emissions per Hour, CTG with DB, lb/hr, 100% load (New Information from Siemens, Att. B)	8.5	lb/hr
PM10 Emissions per Hour, CTG without DB, lb/hr, 100% load (New Information from Siemens, Att. B)	8.0	lb/hr
Calculations		
SREP PM10 Annual Emissions, CTG without DB, 100% load (one CTG)	49620	lb/yr
$6202.5 \times 8 = 49620$ lbs		
SREP PM10 Annual Emissions, CTG with DB, 100% load (one CTG)	16649	lb/yr
$1958.7 \times 8.5 = 16649$ lbs		
SREP Annual PM10 Emissions per Year from one CTG with and without Duct Burner in lbs	66269	lb/yr
$49620 + 16649 = 66269$ lbs		
SREP Annual PM10 Emissions per Year from 3 CTGs with and without Duct Burners in lbs	198807	lb/yr
$66269 \times 3 = 198807$		
SREP Annual PM10 Emissions per Year from 3 CTGs with and without Duct Burners in tons	99.4	ton/yr
$198807/2000 = 99.4$ tons/yr		
SREP Annual PM2.5 Emissions per Year from 3 CTGs with and without Duct Burners in tons	99.4	ton/yr
Note: PM2.5 emissions have been assumed equal to PM10 emissions		

Return to: Document Control

RECEIVED

JUL 31 2008

LIGHT & POWER DEPT.



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

July 30, 2008

Dr. Krishna Nand
Southeast Regional Energy Project (148553)
4305 Santa Fe Avenue
Vernon, CA 90058

Dear Dr. Nand:

On May 16, 2008, the U.S. Environmental Protection Agency (EPA) released their final NSR rule for PM_{2.5} and published it in the Federal Register. The effective date of the Final NSR Rule for PM_{2.5} is July 15, 2008. The Final Rule specifies that for areas which are non-attainment for PM_{2.5} NAAQS, the state and local agencies must adopt and submit non-attainment NSR rules to implement the PM_{2.5} requirements for EPA's approval into the State Implementation Plan no later than July 11, 2011. However, in PM_{2.5} non-attainment areas such as the South Coast Air Basin, the permitting agencies must implement the requirements of NSR for PM_{2.5} through Appendix S which is the rule used for NSR implementation in non-attainment areas.

This letter is to inform you that as of July 15, 2008, all South Coast Air Quality Management District (AQMD) permit applications for facilities with PM_{2.5} emissions must be evaluated for compliance with PM_{2.5} requirements that are included in Appendix S to Part 51 of Title 40 of the Code of Federal Regulations. As you may know, PM_{2.5} refers to particulate matter with an aerodynamic diameter of less than 2.5 microns and Appendix S refers to the EPA's "Emission Offset Interpretive Ruling" for New Source Review.

Some of the NSR provisions in Appendix S include the major source PM_{2.5} threshold (100 tons per year), significant PM_{2.5} emissions rate (10 tons per year), offset ratios for PM_{2.5} (1:1), interpollutant trading for offsets and applicability of PM_{2.5} precursors. All AQMD applications currently under review for PM_{2.5} sources must comply with Appendix S PM_{2.5} requirements. Please note that the requirements of Appendix S will not apply to facilities if the facility emissions, including existing equipment and equipment currently proposed, will result in a potential to emit of less than 100 tons of PM_{2.5} per year. You must therefore either demonstrate compliance with Appendix S or that your facility's potential to emit will not exceed 100 tons per year after installation of the proposed equipment.

As this information is critical to the processing of your applications, please provide the AQMD additional information documenting either compliance with Appendix S requirements or that it is not applicable to your facility as soon as possible. Please submit this information directly to Mr. Chandra Bhatt, AQ Engineer, along with a copy to Mr. Mike Mills within the next 30 days.

Any comments or questions regarding your applications should be directed to Mr. Mike Mills, Senior Air Quality Engineering Manager at (909) 396-2578 or Mr. John Yee, Senior Engineer at (909) 396-2531.

Very truly yours,

A handwritten signature in black ink, appearing to read "Mohsen Nazemi", is written over a horizontal line.

Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering and Compliance

MN:MM:JTY:sr
Attachment

cc: Kurt Wiese, Barbara Baird, Chandra Bhatt, of AQMD
✓ Mike Monasmith, CEC



City of Vernon
Light & Power Department
4305 Santa Fe Avenue, Vernon, CA 90058
Tel.: 323-583-8811, Ext. 561 Fax: 323-826-1425

TRANSMITTAL LETTER

FROM: Light & Power Department	DATE: 8/26/2008
---------------------------------------	------------------------

ATTN: Mr. Mike Mills Senior Air Quality Engineering Manager
TO: South Coast Air Quality Management District 21865 Copley Drive Diamond Bar, Ca 91765
C:

We Transmit	For Your	The Following
<input checked="" type="checkbox"/> Herewith <input type="checkbox"/> Under Separate Cover		
Transmitted Via <input type="checkbox"/> Fax Number: <input type="checkbox"/> Overnight Service : 8630 5714 0859 <input type="checkbox"/> US Mail: <input type="checkbox"/> Per Your Instructions <input type="checkbox"/> Hand Delivered	<input type="checkbox"/> Approval <input checked="" type="checkbox"/> Review and Comment <input type="checkbox"/> Distribution as Indicated <input type="checkbox"/> Information Only <input type="checkbox"/> Use/File <input type="checkbox"/> Action: <input type="checkbox"/> Other:	<input type="checkbox"/> Specifications <input checked="" type="checkbox"/> Submittals <input type="checkbox"/> Drawings <input type="checkbox"/> Close-Out Documents <input type="checkbox"/> Computer Files <input type="checkbox"/> Documents <input type="checkbox"/> Contract Documents <input type="checkbox"/> Other:

Copies	Date	Description
1	08/26/2008	PM2.5 Compliance for SREP

COMMENTS	
Transmitted From:	Tania J. Tolmasoff 4305 Santa Fe Avenue, Vernon, CA 90058 Tel.: 323-583-8811, Ext 859 Fax: 323-826-1425
Copies To: Krishna Nand	File: SREP 13.0400 & Compliance Reports

Please Sign, Date and Return



CALIFORNIA
ENERGY
COMMISSION

1516 Ninth Street
Sacramento, CA 95825-5512
800-822-6228
www.energy.ca.gov

ELECTRONIC PROOF OF SERVICE LIST

Revised 7/10/08

Vernon Power Plant Project
APPLICATION FOR CERTIFICATION,
DOCKET NO. 06-AFC-4

docket@energy.state.ca.us	Energy Commission Docket Unit
jpfannen@energy.state.ca.us	Chairman Jackalyne Pfannenstiel
cgraber@energy.state.ca.us	Cathy Graber
jboyd@energy.state.ca.us	Commissioner James Boyd
gfay@energy.state.ca.us	Gary Fay, Hearing Officer
pao@energy.state.ca.us	Public Adviser
mmonasmi@energy.state.ca.us	Mike Monosmith, Project Manager
Jbabula@energy.state.ca.us	Jared Babula, Staff Attorney
docallaghan@ci.vernon.ca.us	Donal O'Callaghan, Director of Light and Power
rtoering@ci.vernon.ca.us	Robert Toering, City of Vernon
jharrison@ci.vernon.ca.us	Jeff A. Harrison, Acting City Attorney
Michael.Carroll@lw.com	Michael Carroll, Counsel for Applicant
emily.taylor@lw.com	Emily Taylor, Counsel for Applicant
afontanez@huntingtonpark.org	Albert Fontanez, Asst Planner, City of Huntington Park
faguirre@cityofmaywood.com	Felipe Aguirre, City of Maywood
eahrens@cityofmaywood.com	Edward Ahrens, City of Maywood
esaltmarsh@eeb.ca.gov	Electricity Oversight Board
ygarza@dtsc.ca.gov	Yolanda Garza, DTSC Unit Chief
cbucklin@dtsc.ca.gov	Christine Bucklin, DTSC Sr. Engineering Geologist
mnazemi1@aqmd.gov	Mohsen Nazemi, SCAQMD
Jennifer.Pinkerton@lacity.org	Jennifer Pinkerton, City of Los Angeles
gsmith@adamsbroadwell.com	Gloria D. Smith, CURE
mdjoseph@adamsbroadwell.com	Marc D. Joseph, CURE
imf@jmbm.com	Ian Forrest, Counsel to Rite-Way Meat
Irwin@rose-shore.com	Irwin Miller, Rite-Way Meat Packers
bfazeli@cbecal.org	Bahram Fazeli, CBE
slazerow@cbecal.org	Shana Lazerow, CBE
phuang@cbecal.org	Philip Huang, CBE
councilmember.huizar@lacity.org	Council Member Jose Huizar, LA City Council
Jan.Perry@lacity.org	Council Member Jan Perry, LA City Council
dpettit@nrdc.org	David Pettit, NRDC Attorney
tgrabiel@nrdc.org	Tim Grabiel, NRDC Attorney
btashakorian@counsel.lacounty.gov	Behnaz Tashakorian, Attny for Ellen Sandt & Howard Choy

I declare that transmission via electronic mail was consistent with the requirements of California Code of Regulations, title 20, sections 1209, 1209.5, and 1210. All electronic copies were sent to all those identified on the Proof of Service list above. I declare under penalty of perjury that the foregoing is true and correct.

Mary Finn
Project Delivery Assistant
CH2M HILL