



**Pacific Gas and  
Electric Company**

3600 Meadow View Drive  
Redding, CA 96002

December 4, 2007

Humboldt Bay Harbor, Recreation  
and Conservation District  
Attn: David Hull  
P.O. Box 1030  
Eureka, CA 95501

<b>DOCKET</b>	
<b>06-AFC-7</b>	
DATE	DEC 04 2007
RECD.	JAN 09 2008

RE: Pipeline Removal from Olson's Wharf to HBPP

Dear Mr. Hull:

PG&E currently maintains an idle fuel oil pipeline that extends from Olson's Wharf in Humboldt Bay to Humboldt Bay Power Plant. We have no future need for this pipeline and are proposing to remove and/or abandon it. We would like to perform this work from July to September of 2008.

Our proposed work will require a permit from the District. We request that the District act as our CEQA lead agency for the project. Per our phone conversation in late September, our preference is to have the District hire a contractor to prepare the CEQA document and PG&E will pay for it. Enclosed please find our permit application package and the application fee of \$100.00.

Several other permits will be required for this project. PG&E is concurrently:

- Applying for a Coastal Development Permit (possibly exempt) from the California Coastal Commission
- Applying for a CWA Section 401 Permit with the North Coast Regional Water Quality Control Board
- Applying for a CWA Section 404 Permit with the Army Corps of Engineers (expected to be our NEPA lead agency)
- Consulting with US Fish & Wildlife Service
- Consulting NOAA Fisheries

In the next few weeks we will be awarding a contract to perform the work. Our contractor will be applying for any necessary permits from the US Coast Guard and State Fire Marshall as well as any necessary local Storm Water, Air Quality and Encroachment Permits.

**RECEIVED**

DEC 10 2007

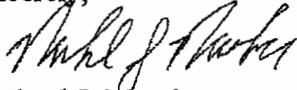
**H.B.H.R. & C.D.**

As the project evolves, I will keep you updated on our agency contact information and reference numbers as well as notifying you of the contractor we select.

We are in the process of reviewing the project for historical and archeological resources. We are also having a project restoration and monitoring plan prepared to address possible impacts to the mudflats and deep water channel. I will forward this information to you when it becomes available.

If you have any questions or need additional information, please contact me at the letterhead address or by calling (530) 246-6419.

Sincerely,

A handwritten signature in cursive script, appearing to read "Michael J. Momber".

Michael J. Momber  
Land Planner

HARBOR, RECREATION AND CONSERVATION  
DISTRICT

P.O. Box 1030  
Eureka, California 95501  
(707) 443-0801

Date Filed 12/4/07

General Information	For Commission Use
<p>Name &amp; Address of Developer, Project Sponsor and Legal Owner</p> <p>Pacific Gas &amp; Electric Company Humboldt Bay Power Plant 1000 King Salmon Avenue Eureka, CA 95503</p>	<p>A. Application No. _____</p> <p>Application Type:</p> <p><input type="checkbox"/> Franchise</p> <p><input type="checkbox"/> Permit</p> <p><input type="checkbox"/> Lease</p>
<p>Address of Project and Assessor's Block, Lot and Parcel Number</p> <p>1000 King Salmon Ave., Eureka APNs 305-131-029, 032, 033 &amp; 035 305-162-012, 305-171-015 &amp; 016</p>	<p>B. Date Received _____</p>
<p>Name, Address and Telephone No. of Person to be contacted concerning this Project</p> <p>Mike Momber, PG&amp;E Land Planner 3600 Meadowview Drive Redding, CA 96002 (530) 246-6419 (530) 246-6445 fax</p>	<p>C. Date Accepted for Filing _____</p>
<p>Attach list of names and addresses of all adjoining property owners attached</p>	<p>D. Date of Acceptance EIR or Negative Declaration _____</p>
<p>List &amp; Describe any other related Permits &amp; Other Public Approvals required for this Project, including those required by City, Regional, State &amp; Federal Agencies.</p> <p>attached</p>	<p>E. Date of Public Notice _____</p>
<p>Existing Zoning District</p> <p>mix of residential, light commercial &amp; heavy industrial</p>	<p>F. Date of Public Hearings _____</p>
<p>Proposed Use of Site (Project for which this form is filed)</p> <p>Remove and/or abandon approximately 4,200 ft of idle 14" diameter fuel oil pipeline which runs from Olson's Wharf to HBPP</p>	<p>G. Date of Approval _____</p> <p>Disapproval _____</p> <p>Conditional _____</p> <p>Approval _____</p>
	<p>H. Expiration Date _____</p>
	<p>Comments</p>

4. Attach list of names and addresses of all adjoining property owners

The pipeline proposed for removal runs through:

APNs 305-131-029, 032, 033 & 035 – all owned by PG&E, 1000 King Salmon Avenue, Eureka, CA 95503

APN 305-162-012 – owned by Gary S. Mooslin, P.O. Box 318, Carlotta, CA 95528

APN 305-171-015 – owned by Stanwood & Pamela Murphy, P.O. Box 149, Fortuna, CA 95540

APN 305-171-016 – owned by State of California, and leased to Stanwood Murphy, P.O. Box 149, Fortuna, CA 95540

Adjoining properties and owners to the above parcels are:

APN 305-131-028 & 305-073-024 – both owned by PG&E, 1000 King Salmon Avenue, Eureka, CA 95501

APN 305-162-004 – owned by Gary S. Mooslin, P.O. Box 318, Carlotta, CA 95528

APN 305-162-006 & 011 – both owned by Stanwood & Pamela Murphy, P.O. Box 149, Fortuna, CA 95540

APN 305-162-008 – owned by William W. Mills, 3971 North Clark Street, Apt. C, Fresno, CA 93726

APN 305-162-010 – owned by County of Humboldt, Dept. of Public Works, 1106 2<sup>nd</sup> Street, Eureka, CA 95501

APN 305-201-016 – owned by Stanwood & Pamela Murphy, P.O. Box 149, Fortuna, CA 95540

The following are adjacent properties located on the opposite side of Fisherman's Channel:

APN 305-073-023 – owned by Robert & Debra Frazier, 3302 T Street, Eureka, CA 95503

APN 305-073-025 – owned by Theodore C. Cooper, 6 Sole Street, Eureka, CA 95503

APN 305-082-020 – owned by William & Marie Eddleman, 7 Sole Street, CA 95503

APN 305-083-025 – owned by Eugene & Leana Schnell, 2700 Fairfield Street, Eureka, CA 95503

APN 305-221-016 – owned by Sharon Fracker, 15 Cod Street, Eureka, CA 95503

APN 305-221-044 – owned by George C. Still, 10 Crab Street, Eureka, CA 95503

APN 305-231-022 – owned by Angus & Joan Stewart, 77 Sole Street, CA 95503

APN 305-231-039 – owned by John & Gisela Kinder, 1821 Buhne Drive, Eureka, CA 95503

5. List & Describe any other related Permits & Other Public Approval required for this Project, including those required by City, Regional, State & Federal Agencies.

PG&E is pursuing the following:

The California Coastal Commission will review for a possible exemption, but we may need a Coastal Development Permit

CWA Section 401 Permit from the North Coast Regional Water Quality Control Board

CWA Section 404 Permit from the US Army Corps of Engineers (expected to be our NEPA lead agency)

Consultation with the US Fish & Wildlife Service

Consultation with NOAA Fisheries

PG&E's contractor will acquire the following as needed:

US Coast Guard permission

State Fire Marshall permission

Local Storm Water Permit

Local Air Quality Permit

Local Encroachment Permit

The Project action area is defined as a 100-foot buffer surrounding the pipeline alignment depicted on Figure 2. This action area is anticipated to be sufficient to absorb typical Project effects such as human presence, noise, dust, water turbidity, and ground disturbance. The construction proposed is of relatively light impact and will have a small, contained area of disturbance. Project activities and work areas will occur entirely within this action area. While this action area is expected to absorb anticipated project effects for most special-status species reviewed, avian species are considered the exception. For avian species the action area is anticipated to include up to a ¼ mile buffer surrounding the Project site; this area may be greatly reduced where existing structures and or vegetation obscures suitable nesting sites from the work area.

### **Description of Work Activities**

#### *Pipeline Abandonment-Fuel Oil Storage Tanks to HBPP Security Fence*

The pipeline will be abandoned in place from the storage tank on the HBPP property to the plant fence line. This abandoned pipeline segment will be vacuum drained of liquid and filled with concrete slurry, and capped at both ends. All pipeline segments will be cut using cold-cutters, saws, or torch (if pipeline can be verified as gas-free).

#### *Pipeline Removal- HBPP Security Fence to HBPP Access Road/King Salmon Avenue*

The pipeline will be removed from the plant fence line to the edge of the plant access road/King Salmon Avenue. This section of pipe lies beneath an existing peninsula of marsh habitat and plant landscaping. The resulting trench void will be backfilled with appropriate fill and the surface returned to previous grade and contour.

#### *Pipeline Abandonment- HBPP Access Road/King Salmon Avenue*

The project proposes to abandon in place the pipeline segment beneath the paved portions of the HBPP access road and King Salmon Avenue. This abandoned pipeline segment will be vacuum drained of liquid, swabbed clean, filled with concrete slurry, and capped at both ends.

#### *Pipeline Removal- Old King Salmon Avenue Bridge to Bay Levee*

The pipeline will be removed from the underside of the old King Salmon Avenue bridge (over King Salmon Slough); a boom or crane situated on the bridge deck or adjacent roadside will support the pipeline as sections are cut from the underside of the bridge and then lift them to the roadside staging area for transport.

From the west side of the bridge, the pipeline enters the ground and proceeds south along King Salmon Avenue where it makes its first crossing over Buhne Slough (the slough at this point has entered into a concrete culvert to pass beneath the roadway); impacts to the slough are not expected as the

watercourse is within the roadway culvert at the pipeline crossing point. The roadway section of pipeline would be excavated with a back-hoe or excavator and lifted out to the roadside staging area by a boom/crane. Topsoil (top 6-12 inches) will be segregated from the rest of the excavated spoils for re-introduction as topsoil upon removal completion. The trench would be back filled with native spoils and clean fill as needed to fill pipeline void.

The pipeline then turns southwest through the marsh where it is paralleled by an existing service road to the bay levee; the pipeline is visible on the ground surface along this section. The pipeline would have existing plant growth pulled away from the exposed portion so that it can be lifted from the ground by a back-hoe or excavator and supported to facilitate cutting into manageable sections; these sections would then be loaded onto a truck/trailer stationed along the service road and hauled out. The service road may require minor improvement (gravel) to accommodate the pipeline removal activity.

Buhne Slough skirts the marsh (along the base of the bay levee) to the northwest of the bridge (Buhne Slough connects directly to King Salmon Slough via a top-hinge culvert tidegate located approximately 150-feet west of the bridge) and then turns south to where it crosses the pipeline for the second time at the mudflat/marsh interface. Here the pipeline free-spans over Buhne Slough and passes through the levee. In addition to the pipeline spanning over the slough, a wood pole foot-bridge also spans here. Both pipeline and foot-bridge removal from the slough channel is proposed by attaching a boom/crane sling to the span segment and then cutting the segment off at each bank. The pipeline is encased within a concrete block on the east bank of the slough; this block is mostly exposed and will be lifted back towards the bank and removed. Crews will work from the top of the slough banks and from the service road to accomplish these activities resulting in minimal impacts to the slough banks and channel. To avoid compromising the integrity of the levee, the pipeline will be abandoned within; the abandoned section will be cleaned, filled with slurry, and capped on both sides.

#### *Pipeline Removal- Bay Levee to Olson's Wharf*

The pipeline sits along the surface or is partially buried within the tidal mudflat out to about the point (the Turning Point) where it begins to drop off into the deepwater bay channel (Hookton Channel). Removal of the portion of pipeline located within the mudflat and bay channel is proposed by the following method:

Crews will make several strategic cuts to facilitate safe removal and to minimize impacts to the tidal mud flats and bay channel. Abatement and cutting of the pipe will generally be performed during low tide events. The initial cuts will be made at the bay levee, then at the Turning Point in the pipeline and finally at the Wharf riser. The cut ends will be capped or plugged with industrial pipe plugs for pipeline removal. Secondary containment plastic sheets will be used to prevent any inadvertent releases at all pipe cuts. As each pipe section is cut free, the cut pipe ends will be wrapped in plastic wrap to protect the exposed

ends of the asbestos containing wrapping. The pipeline segment between the bay levee and the Turning Point will be floated at high tide events and removed by pulling the cut segment towards the levee.

Crews would work at low tide to hand secure floats/skids under the pipeline from the bay levee to the Turning Point; these floats would create buoyancy and effectively help lift the pipeline out of the mud, facilitating removal. The pipeline would then be attached to a cable pull line that will be attached to a diesel winch or air tugger to pull the pipeline over the levee during an high tidal event. An abatement structure will be located on the levee and the pipeline will be pulled through the structure, abated, cut in 18 foot segments for disposal. The pipe segments will be double wrapped in 6 mil polyethylene sheet and placed in transportation containers for disposal.

The segment between the wharf and the Turning Point will be uncovered and removed using one or more excavator(s) mounted on work barges or flotation device(s). The pipe segment from the Turning Point to the Wharf will require the movement of approximately 3,100 cubic yards of overburden that covers the pipe (burial depth is up to 20 feet). Excavators on work barges will be used to remove the sediment. Floating booms with attached silt curtains will be used to contain turbidity with the excavation and staging locations. Certified underwater SCUBA team members will assist in the installation, demobilization and movement of the silt curtain. It is anticipated removed trench sediments can be windowed next to the pipeline trench along the bay channel floor and can be used to backfill the trench after the pipeline is removed. The exposed pipeline segment will be lifted on the floating work barge, abated and cut into manageable lengths. The pipe sections will then be transported to the wharf for placement into transportation containers for disposal.

### *Pipeline Removal-Site Preparation*

Floating booms with attached silt curtains will be installed surrounding aquatic work areas to contain turbidity within marine environments. Certified underwater SCUBA team members will assist in the installation, demobilization and movement of the silt curtain. Silt fencing will be erected along the pipeline removal work area boundaries within the marsh habitat and adjacent to all three slough crossings to contain soil and sediment that is disturbed/released during the removal process. The three waterway crossings (King Salmon Slough and twice over Buhne Slough) do not require in-channel work to remove the pipeline and thus do not require dewatering or flow diversion. Should removal require in-channel work then crew will install the silt fencing within the active channel up and down stream of the work area to prevent turbid water from flowing out of the work area. A sand bag coffer dam will then be hand-placed up and down stream of the crossing (within the sediment barriers) to temporarily isolate the work. Any standing water within the work area will be dewatered to the adjacent land surface. Vegetation that exists along the pipeline alignment may require trimming or removed to accommodate the pipeline removal; every effort to avoid impacting large shrubs and trees larger than six-inches dbh will be made and they will be removed only if absolutely necessary.

### *Liquid, Soil, and Pipe Disposal*

The initial step in the removal of the pipeline is the draining of the fluid from within the pipeline. The drainage process will be started at plant end of the pipeline as this is the highest point and then will move out to the dock to vacuum drain the lowest point between the Wharf and the Turning Point. Liquids that are drained from the pipeline (estimated at approximately 30,500 gallons) would be temporarily placed into holding tanks located within the plant. This material would be subsequently tested and then processed through the Plant's water treatment system.

The outer somastic wrap of the insulated pipe contains 3% asbestos. Where cutting is needed, the wrap will be abated using appropriated abatement methods to contain the asbestos. Exposed ends of the remaining pipe wrap will be sealed with two (2) layers of 6 mil polyethylene, when determined necessary. The removed pipeline with outer wrap will be hauled out of the project area and disposed/recycled accordingly. Soil from excavation of the land portions of the alignment will be tested for presence of contaminants before backfilling; contaminated soil will also be hauled out of the Project area and disposed of accordingly.

### *Site Restoration*

Pipeline removal areas along terrestrial portions of the alignment will be restored to pre-project conditions by returning the ground to previous grade and contour and re-seeding/re-planting as necessary. Aquatic portions of the alignment (mudflats and deep water channel) will also be returned as close as possible to

the surrounding grade and contour. The specifics of restoration efforts will be outlined in a Project restoration and monitoring plan to be provided.

### **Work Areas and Access**

All proposed Project construction activities are expected to remain within approximately 50-feet of the pipeline alignment depicted on Figure 2. In-water manual work will be necessary but will be limited to installation of sediment control devices, rigging of pipeline (skids, slings, etc.), and cutting of pipeline segment. Site restoration (wetland area) will take place from the existing access road and will not require that heavy equipment or vehicles enter in wetland or waterways.

### *Construction Staging*

A material handling/loading and equipment staging area will be established adjacent King Salmon Avenue, south of the bridge over King Salmon Slough (Figure 2). This staging area is on disturbed (graveled) roadside and will measure approximately 50-feet by 150-feet; this staging area is contained entirely within the Project action area. Additional Project staging may occur within the HBPP property, the Olson's Wharf and adjacent lumber yard, or a gravel parking lot along King Salmon Avenue north of the bridge.

### **Equipment**

Equipment and vehicles to be used in construction include a boom truck or medium-sized crane, excavator or back-hoe, flat-bed trailer, dump truck, barge, and various utility and crew vehicles.

### **Schedule and Duration**

In order to minimize impacts to aquatic species, work will be conducted in August-September during the time of year when adult salmonids are least likely to be encountered in the project area and outside of the peak tidewater goby spawning season. Total Project construction time from crew mobilization to clean-up and site restoration will take approximately ten weeks.

Answer all questions completely on a separate sheet of paper. If the question does not apply to your project so indicate by marking N.A. If there are problems on how to answer a question call the District office for help.

Project Description

- 8. Site Size.
- 9. Square footage.
- 10. Number of floors of construction.
- 11. Amount of off-street parking provided.
- 12. Attach plans.
- 13. Proposed scheduling.
- 14. Associated projects.
- 15. Anticipated incremental development.
- 16. If residential, include the number of units, schedule of unit sizes, range of sale prices or rents, and type of household size expected.
- 17. If commercial, indicate the type, whether neighborhood, city or regionally oriented, square footage of sales area, and loading facilities.
- 18. If industrial, indicate type, estimated employment per shift, and loading facilities.
- 19. If institutional, indicate the major function, estimated employment per shift, estimated occupancy, loading facilities, and community benefits to be derived from the project.
- 20. If the project involves a variance, conditional use or rezoning application, state this and indicate clearly why the application is required.

Are the following items applicable to the project or its effects? Answer yes or no. Discuss all items answered yes.

- 21. Change in existing features of any bays, tidelands, beaches, lakes or hills, or substantial alteration of ground contours.
- 22. Change in scenic views or vistas from existing residential areas or public lands or roads.
- 23. Change in pattern, scale or character of general area of project.
- 24. Significant amounts of solid waste or litter.
- 25. Change in dust, ash, smoke, fumes or odors in vicinity.
- 26. Change in ocean, bay, lake, stream or ground water quality or quantity, or alteration of existing drainage patterns.

8. Site Size. N/A
9. Square footage. N/A
10. Number of floors of construction. N/A
11. Amount of off-street parking provided. N/A
12. Attach plans.
13. Proposed scheduling. Perform work from July to September, 2008
14. Associated projects. None. PG&E does have improvement projects under way in the Power Plant but this project is independent of those improvements.
15. Anticipated incremental development. N/A
16. If residential, include the number of units, schedule of unit sizes, range of sale prices or rents, and type of household size expected. N/A
17. If commercial, indicate the type, whether neighborhood, city or regionally oriented, square footage of sales area, and loading facilities. N/A
18. If industrial, indicate type, estimated employment per shift, and loading facilities. N/A
19. If institutional, indicate the major function, estimated employment per shift, estimated occupancy, loading facilities, and community benefits to be derived from the project. N/A
20. If the project involves a variance, conditional use or rezoning application, state this and indicate clearly why the application is required. N/A
21. Change in existing features of any bays, tidelands, beaches, lakes or hills, or substantial alteration of ground contours. No
22. Change in scenic views or vistas from existing residential areas or public lands or roads. No
23. Change in pattern, scale or character of general area of project. No
24. Significant amounts of solid waste or litter. No
25. Change in dust, ash, smoke, fumes or odors in the vicinity. Yes - on a temporary basis while the work is being done there may be a resulting increase in dust from excavation and exhaust fumes from the equipment needed to complete the work. Dust will be abated as needed.
26. Change in ocean, bay, lake, stream or ground water quality or quantity, or alteration of existing drainage patterns. Yes - on a temporary basis while the pipe is being removed from the bay and mud flats there may be a resulting impact on bay water quality. This will be kept to a minimum by the erection of silt fencing and curtains.

27. Substantial change in existing noise or vibration levels in the vicinity:

- A. During construction.
- B. During Project utilization.

28. Site on filled land or on slope of 10% or more.

29. Use of disposal or potentially hazardous materials, such as toxic substances, flammable, or explosives.

30. Substantial change in demand for municipal services (police, fire, water, sewage, etc.)

31. Substantially increase fossil fuel consumption (electricity, oil, natural gas, etc.).

32. Relationship to larger project or series of projects.

ENVIRONMENTAL SETTING:

33. Describe the project site as it exists before the project including information on topography, soil stability, plants and animals, and any cultural, historical, or scenic aspects. Describe any existing structures on the site and the use of the structures. Attach photographs of the site. Snapshots or polaroid photos will be accepted.

34. Describe the surrounding properties, including information on plants and animals and any cultural, historical, or scenic aspects. Indicate the type of land use (residential, commercial, etc.) intensity of land use (one-family, apartment houses, shops, department stores, etc.) and the scale of development (height, frontage, set-back, rear yard, etc.). Attach photographs of the vicinity. Snapshots or polaroid photos will be accepted.

----- QUESTIONS 35, 36 AND 39 MUST BE ANSWERED!

35. How will the proposed use or activity promote the public health, safety, comfort, and convenience?

36. How is the requested grant, permit, franchise, lease, right, or privilege required by the public convenience and necessity?

37. Financial statement:

- A. Estimated cost of the project.
- B. How will the project be financed.

38. Describe fully directions necessary to arrive at project site.

39. Will the Applicant agree that as a condition of the permit being issued to Applicant, to indemnify and hold harmless the HUMBOLDT BAY HARBOR, RECREATION, AND CONSERVATION DISTRICT from any and all claims, demands, or liabilities for attorneys' fees obtained from or against

27. Substantial change in existing noise or vibration levels in the vicinity:
- A. During construction. Yes – during pipe removal heavy equipment will be required. All work will be performed during daylight hours.
  - B. During Project utilization. No
28. Site on filled land or on slope of 10% or more. No
29. Use or disposal of potentially hazardous materials, such as toxic substances, flammable, or explosives. Yes – standard equipment fuels will be used, the exterior pipe coating contains 3% asbestos which will be contained during all cutting and transporting, the pipe interior will be thoroughly cleaned, all materials will be removed from the site and properly disposed of
30. Substantial change in demand for municipal services (police, fire, water, gas, etc.). No
31. Substantially increase fossil fuel consumption (electricity, oil, natural gas, etc.). No
32. Relationship to larger project or series of projects. No. The pipe being removed has been idle since 1991. PG&E does have improvement projects under way in the Power Plant but this project is independent of those improvements.
33. Describe the project site as it exists before the project including information on topography, soil stability, plants and animals, and any cultural, historical, or scenic aspects. Describe any existing structures on the site and the use of the structures. Attach photographs of the site. Snapshots or Polaroid photos will be accepted.
- See enclosed Biological Assessment. Cultural/historical review is underway and will be forwarded when complete. The only existing structures along the project are the wharf, the levee, the crossing of King Salmon Road, the old King Salmon Road bridge and the power plant.
34. Describe the surrounding properties, including information on plants and animals and cultural, historical, or scenic aspects. Indicate the type of land use (residential, commercial, etc.) intensity of land use (one-family, apartment houses, shops, department stores, etc.) and the scale of development (height, frontage, set-back, rear yard, etc.). Attach photographs of the vicinity. Snapshots or Polaroid photos will be accepted.
- See enclosed Biological Assessment. Cultural/historical review is underway and will be forwarded when complete. The surrounding area is largely open ground. A water treatment facility exists to the east, the power plant to the north, a lumber yard, wharf and bay to the south, and single family residences in King Salmon to the west. The closest residences are located approximately 600 feet away from the project.
35. How will the proposed use or activity promote the public health, safety, comfort, and convenience? It will remove a non-productive pipeline from the ground, bay and wharf, potentially avoiding future conflict.

36. How is the requested grant, permit, franchise, lease, right, or privilege required by the public convenience and necessity? It is not required.
37. Financial statement:
  - A. Estimated cost of the project. \$3,700,000,000.00
  - B. How will the project be financed? Funded by PG&E
38. Describe fully directions necessary to arrive at project site. South of Eureka exit Highway 101 at the King Salmon offramp, Exit 700, and travel west on King Salmon Road approximately 0.3 miles to the bridge over Buhne Slough. The project crosses King Salmon Road at the west end of the bridge.

demands for attorney's fees, costs of suit, and costs of administrative records made against District by any and all third parties as a result of third party environmental actions against District arising out of the subject matter of this Application and Permit, including, but not limited to, attorneys' fees, costs of suit, and costs of administrative records obtained by or awarded to third parties pursuant to the California Code of Civil Procedure Section 1021.5 or any other applicable local, state, or federal laws, whether such attorneys' fees, costs of suit, and costs of administrative records are direct or indirect, or incurred in the compromise, attempted compromise, trial, appeal, or arbitration of claims for attorneys' fees and costs of administrative records in connection with the subject matter of this Application and Permit?

Yes.

NOTE

The District hereby advises the Applicant that, under California Public Resources Code Section 21089, the District; when a lead agency under the Environmental Quality Act of 1970, as amended, pertaining to an Environmental Impact Report or a Negative Declaration; may charge and collect from the Applicant a reasonable fee in order to recover the estimated costs incurred by the District in preparing an Environmental Impact Report (EIR) or Negative Declaration for the project and the procedures necessary to comply with the provisions of the Public Resources Code on your project. In the event your project contains an analysis of issues pertaining to the Environmental Quality Act of 1970, as amended, for which District staff is not competent to independently review, or District requires the same in preparation of an Environmental Impact Report or Negative Declaration for the project, the District may retain a reviewing consultant to evaluate the content of the Administrative-Draft EIR, Draft EIR and Final EIR or Negative Declaration with respect to these issues. The cost of such reviewing consultant services shall be borne by the Applicant.

CERTIFICATION: I hereby certify that the statements furnished above and in the attached exhibits present the data and information required for this initial evaluation to the best of my ability, and that the facts, statements, and information presented are true and correct to the best of my knowledge and belief.

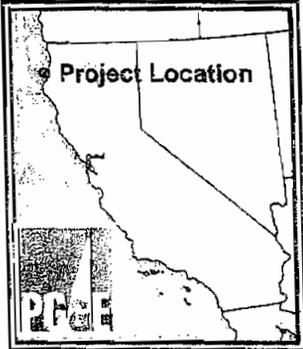
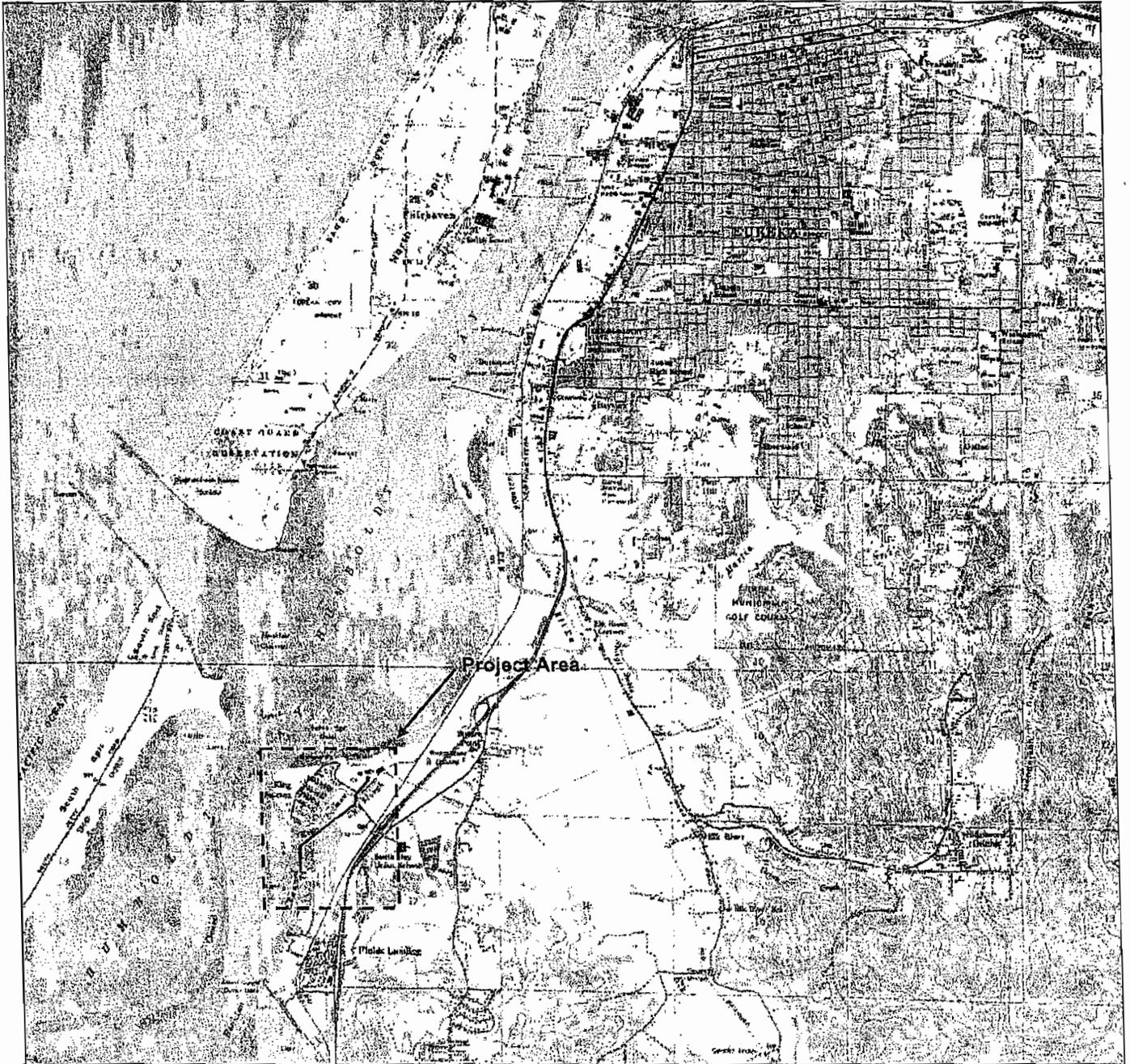
Dated:

12/4/07

For

*Robert J. Fisher*  
PG & E





— Fuel Oil Pipeline



Figure 1: Humboldt Bay Power Plant Fuel Oil Pipeline Removal Project Location Map

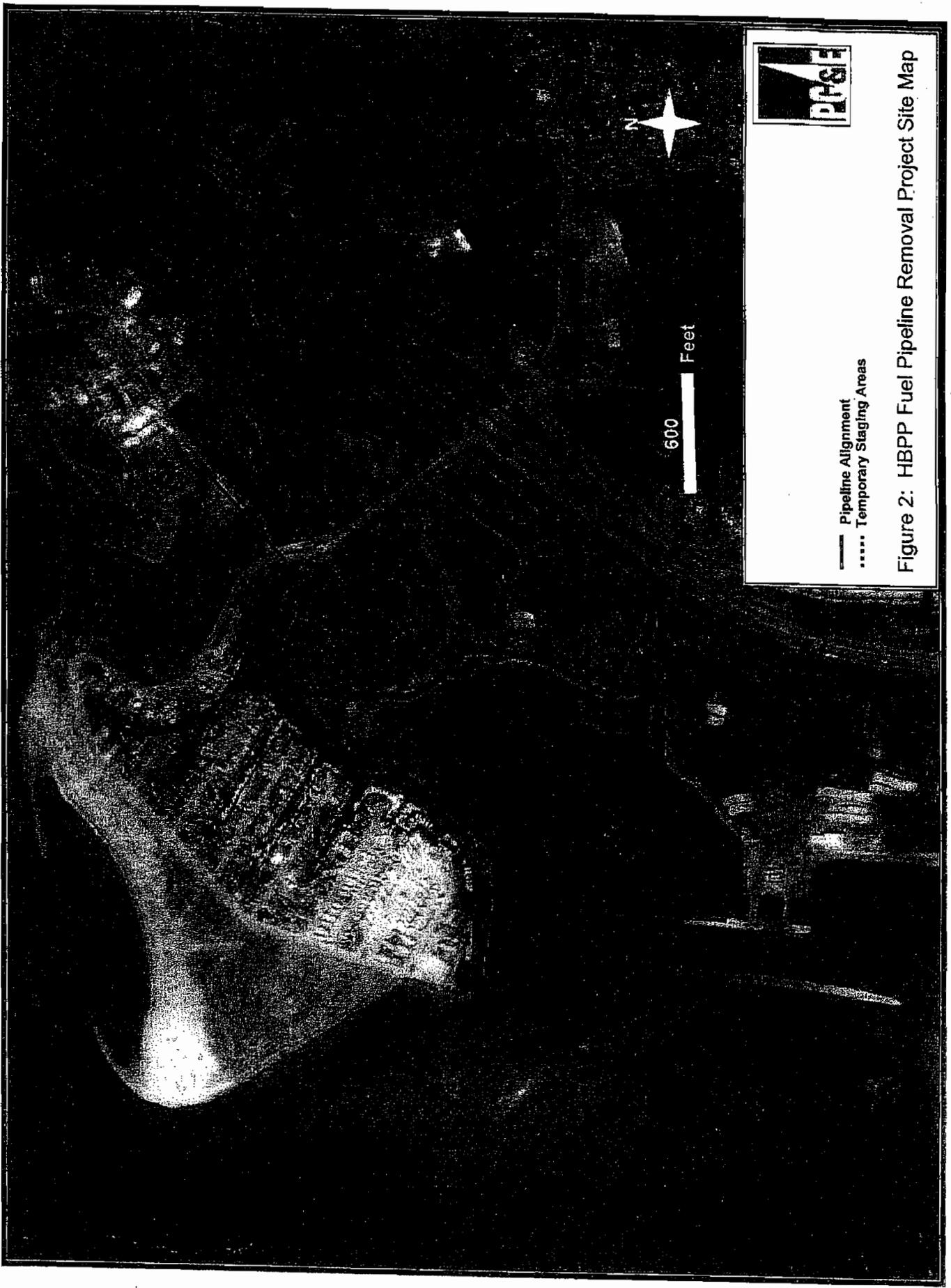


— Pipeline Alignment  
..... Temporary Staging Areas

600 Feet



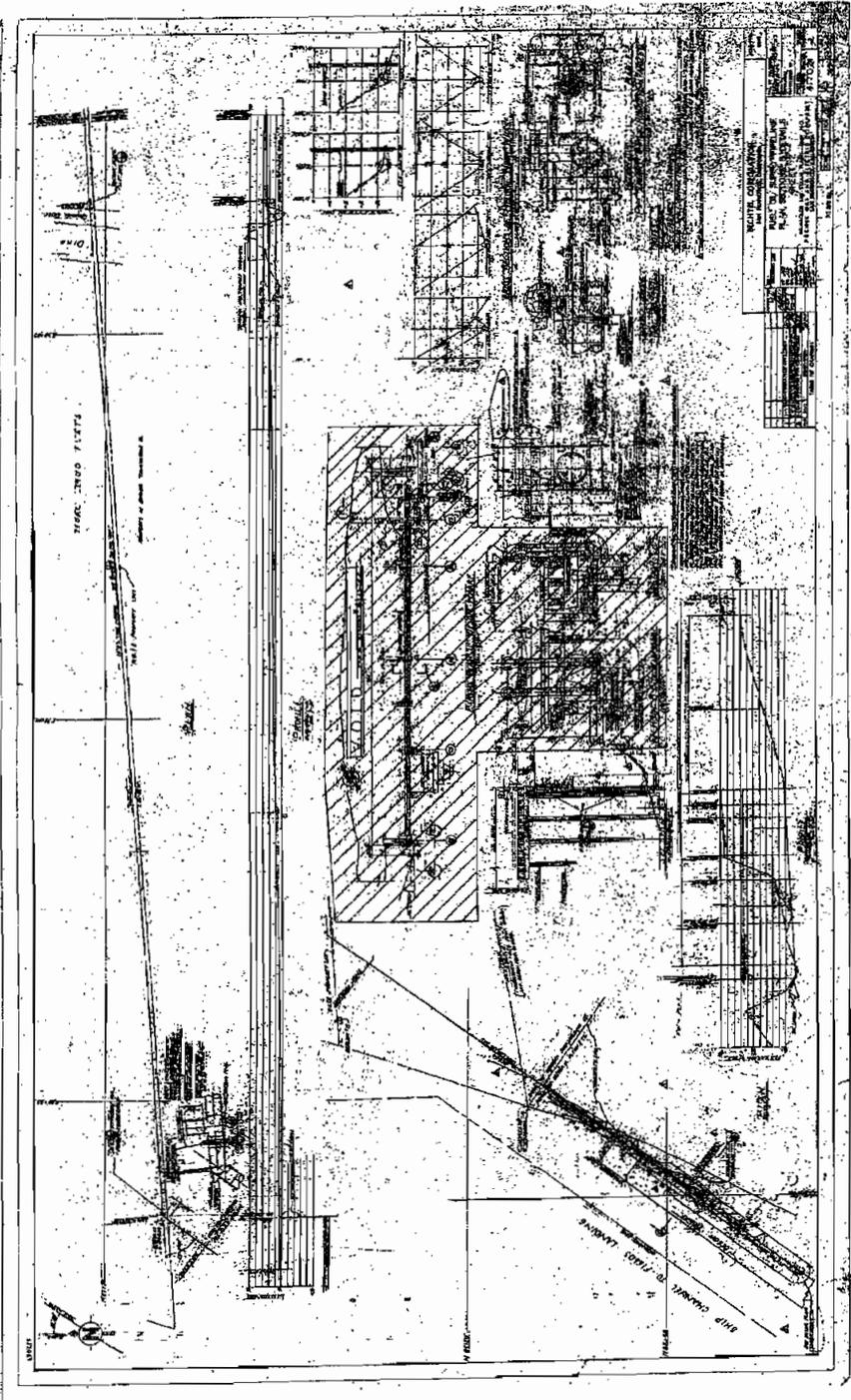
Figure 2: HBPP Fuel Pipeline Removal Project Site Map











SCALE: 1" = 40'

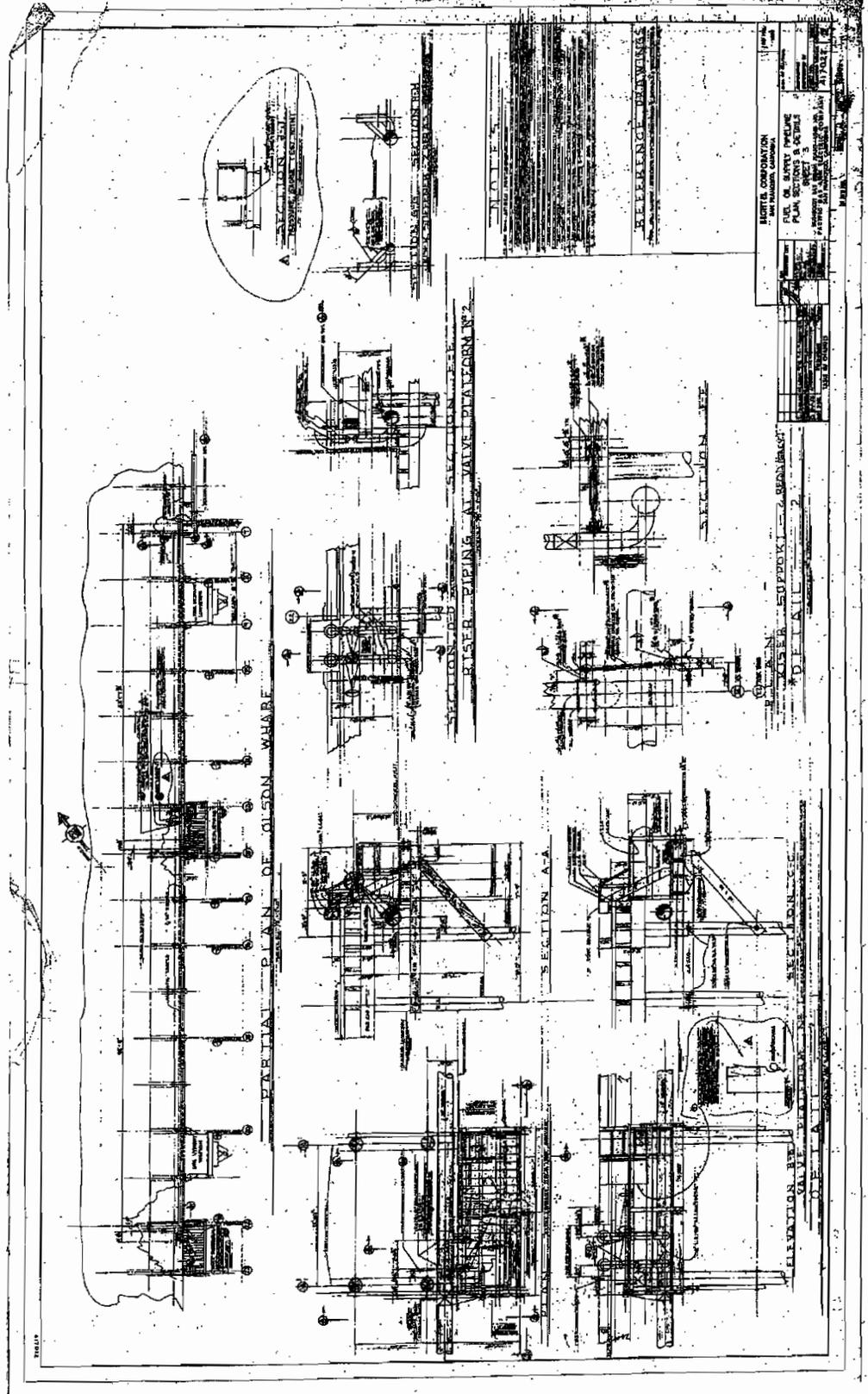
DATE: 10/1/88

PROJECT: [Illegible]

CLIENT: [Illegible]

DESIGNER: [Illegible]

ARCHITECT: [Illegible]



PARTIAL PLAN OF PIER

SECTION BB - VALVE SUPPORT

SECTION AA

SECTION EE

SECTION DD - VALVE SUPPORT

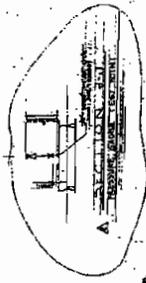
ELEVATION BB

DETAIL

SHEETS CORPORATION  
 100 N. 10TH ST.  
 PHILADELPHIA, PA.  
 DRAWN BY: [Name]  
 CHECKED BY: [Name]  
 DATE: [Date]

REFERENCE DRAWINGS

[List of reference drawings]  
 [Numbered list of drawing titles]



TABLE

COMMISSIONERS

1st Division  
R. Pellegrini  
2nd Division  
R.L. Curless  
3rd Division  
M. Wilson  
4th Division  
D.G. Hunter  
5th Division  
C.L. Ollivier

**HUMBOLDT BAY  
HARBOR, RECREATION, AND CONSERVATION  
DISTRICT**

**(707) 443-0801  
P.O. Box 1030  
Eureka, California 95502-1030**



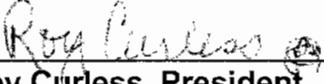
**NOTICE OF APPLICATION**

**TO WHOM IT MAY CONCERN:**

**Pacific Gas and Electric Company, Humboldt Bay Power Plant (1000 King Salmon Avenue, Eureka, CA 95503)** has applied for a permit from the Humboldt Bay Harbor, Recreation and Conservation District for the Pipeline Removal from Olson's Wharf to Humboldt Bay Power Plant project.

The exact location and nature of the proposed project are on a map in a detailed report on file in the Humboldt Bay Harbor, Recreation and Conservation District office, Woodley Island Marina, Eureka.

Interested parties are invited to submit in writing any comments, objections or requests for a public hearing that they may have relative to the proposed activity to the Humboldt Bay Harbor, Recreation and Conservation District, P.O. Box 1030, Woodley Island Marina, Eureka, California 95502-1030. Written statements should be forwarded so as to reach this office no later than thirty (30) days from the date of this notice.

  
\_\_\_\_\_  
**Roy Curless, President**  
Board of Commissioners  
Humboldt Bay Harbor, Recreation  
and Conservation District  
P.O. Box 1030  
Eureka, CA 95502-1030

12/21/07