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07-SPPE-1	
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ERRATA

Chevron Energy and Hydrogen Renewal Project Final Environmental Impact Report

The following errata have been noted in the Final EIR. To correct these errata, changes are made to the Final EIR. These text revisions are organized here by the volume, chapter and page number that appear in the Final EIR. These text revisions use the following conventions:

- Text deleted from the Final EIR is shown in ~~strike out text~~.
- Text added to the Final EIR is shown in underline text.

Vol. 3, Chapter 3, Responses to Written and Oral Comments

Page 3.04-4: *Because the entry for carbon disulfide emissions was inadvertently omitted from Table 4.12-2, change the text of Response BAAQMD-9, from line 7 to the end, and Table 4.12-2 (REVISED), as follows:*

shown in Table 4.12-2 (REVISED). ~~Carbon disulfide and~~ Sulfuric acid mist ~~are~~ is not included, because Table 4.12-2 reports only those TACs for which the Proposed Project would create a net increase in emissions. There would be ~~no~~ a net increase of 900 lb/yr in carbon disulfide emissions due to the Proposed Project, and there would be a net reduction of 19,426 lb/yr in sulfuric acid mist emissions, as is shown in the tabular Revised TAC Emissions and Health Risk Assessment, contained in Technical Appendix 1 ~~revised Table 4.13-2 below~~. The revised HRSA, reported in Table 4.12-4 (REVISED) and shown in Response BAAQMD-13, is based on the revised TAC emissions estimates in Table 4.12-2 (REVISED). The revised HRSA shows that the impacts from TAC emissions remain less than significant.

PROOF OF SERVICE (REVISED 10/11/07) FILED WITH ORIGINAL MAILED FROM SACRAMENTO ON 2/22/08 CF

TABLE 4.12-2 (REVISED)
NET TAC EMISSIONS FROM COMBUSTION SOURCES RELATED TO THE RENEWAL PROJECT

TAC	Net Emissions, lb/yr	BAAQMD Toxic Risk Screen Trigger Level, lb/yr	Toxic Risk Screen Triggered? Y/N
Acetaldehyde	5.09E+01	6.4E+01	No
Ammonia @ 10 ppm slip	1.70E+05	7.7E+03	Yes
Arsenic	1.15E+00	1.2E-02	Yes
Benzene	8.76E+01	6.4E+00	Yes
Benzo(a)pyrene	1.21E-01	1.1E-02	Yes
Benzo(b)fluoranthene	2.39E-01	1.1E-02	Yes
Benzo(k)fluoranthene	3.26E-02	1.1E-02	Yes
Beryllium	0.00E+00	8.0E-02	No
1,3-Butadiene	0.00E+00	1.1E+00	No
<u>Carbon Disulfide</u>	<u>9.00E+02</u>	<u>3.1E+04</u>	<u>No</u>
Cadmium	3.00E+01	4.5E-02	Yes
Chromium (hexavalent)	0.00E+00	1.3E-03	No
Copper	1.63E+02	9.3E+01	Yes
Dibenz(a,h)anthracene	0.00E+00	1.1E-02	No
Formaldehyde	1.28E+03	3.0E+01	Yes
n-Hexane	0.00E+00	2.7E+05	No
Hydrogen sulfide	0.00E+00	3.9E+02	No
Indeno (1,2,3-cd)pyrene	1.39E-01	1.1E-02	Yes
Lead	6.62E+00	5.4E+00	Yes
Manganese	6.87E+02	7.7E+00	Yes
Mercury	3.23E+01	5.6E-01	Yes
Methanol	1.10E+00	1.5E+05	No
Naphthalene	2.76E+02	5.3E+00	Yes
Nickel	1.09E+03	7.3E-01	Yes
Phenol	2.32E+02	7.7E+03	No
Phosphorus	0.00E+00	2.7E+00	No
Selenium	2.65E-02	7.7E+02	No
Styrene	0.00E+00	3.5E+04	No
Toluene	1.45E+02	1.2E+04	No
Xylenes	5.05E+01	5.8E+04	No
Zinc	1.62E+03	6.8E+03	No

SOURCE: BAAQMD Permit Application, Chevron Renewal Project, 2007.

Page 3.13-11: Staff initiated text change, Line 5 of Response ABJC-44 incorrectly refers to Table 4.8-3, instead of 4.8-4, so that table number reference is hereby corrected.

Vol. 3, Chapter 4, Text Revisions

Page 4-12: Staff initiated text change. In the revisions for Table 2-1 (REVISED), at the entry for Impact 4.3-3, the text of the paragraph under the column headed "Significance After Mitigation" is revised as follows:

Less than Significant for NOx, SO2, CO, and PM. Emissions of VOC would continue to be significant and unavoidable.

Vol. 3, Chapter 4, Text Revisions

Page 4-72: Staff initiated text change. To the changes for Draft EIR Page 4.12-8, add the line entry for Carbon Disulfide in replacement Table 4.12-2 (REVISED), as follows.

**TABLE 4.12-2 (REVISED)
NET TAC EMISSIONS FROM COMBUSTION SOURCES RELATED TO THE RENEWAL PROJECT**

TAC	Net Emissions, lb/yr	BAAQMD Toxic Risk Screen Trigger Level, lb/yr	Toxic Risk Screen Triggered? Y/N
Carbon Disulfide	9.00E+02	3.1E+04	No

BEFORE THE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION OF THE
STATE OF CALIFORNIA

**CHEVRON RICHMOND POWER
PLANT REPLACEMENT PROJECT
SMALL POWER PLANT EXEMPTION**

Docket No. 07-SPPE-1

**PROOF OF SERVICE
(Revised 10/11/07)**

INSTRUCTIONS: All parties shall either (1) send an original signed document plus 12 copies or (2) mail one original signed copy AND e-mail the document to the address for the Docket as shown below, AND (3) all parties shall also send a printed or electronic copy of the document, which includes a proof of service declaration to each of the individuals on the proof of service list shown below:

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DECLARATION OF SERVICE

I, Christina Flores, declare that on February 22, 2008, I deposited copies of the attached Errata to City of Richmond Final EIR for Chevron Power Plant Replacement Project (07-SPPE-1), in the United States mail at Sacramento, California with first-class postage thereon fully prepaid and addressed to those identified on the Proof of Service list above.

OR

Transmission via electronic mail was consistent with the requirements of California Code of Regulations, title 20, sections 1209, 1209.5, and 1210. All electronic copies were sent to all those identified on the Proof of Service list above.

I declare under penalty of perjury that the foregoing is true and correct.



Christina Flores